

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLI. E*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0493690

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Holbrook ~~Field~~ "B" *Federal*

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Vest Ranch-On Assoc.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

9-15S-30E

12. COUNTY OR PARISH

Chaves

13. STATE

N.M.

1. OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

Dalport Oil Corp.

3. ADDRESS OF OPERATOR

3471 First National Bank Bldg **RECEIVED**4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

660' FSL, 1650' FWL

AUG 18 1980

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

14. PERMIT NO.

15. ELEVATIONS (Show whether of, at, or, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐(Other) Production casing ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-4-80 TD 2365. Ran 60 joints new 4½" 9.5# casing w/float shoe at bottom of 20.22' joint. Automatic insert float at top. Then three 40.35' joints w/l centralizer and 3 scratchers/joint. Then 22.10' joint. Cemented w/125 Sx lite, 150 Sx "C" with 50% poz, 8# salt/sack, 2% gel. 10 bbls of mud sweep and 50 gal acetic acid. Plug down 11:45 p.m.

8-7-80 CRC ran gamma-neutron log PBTD 2342. Perforated w/casing gun 2289½-93½, 2 SPF, 9 holes. Ran tbq. to 2224'. Treated w/1000 gal 7½% acid, 15.162 gal 2% K Cl wtr, 13860# of 20-40 sand, 3150# 10-20 sand. Max. pressure 3000#, average 2900#, ISDP 1450#. Rate 20 BPM. On vacuum in 15". Total load 361 bbls.

18. I hereby certify that the foregoing is true and correct

SIGNED *J. C. W. [Signature]*

TITLE

Geologist

DATE

8-12-80

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

AUG 27 1980

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side