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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
6. State Oil & Gas Lease No. L - 4744		
7. Unit Agreement Name		
8. Farm or Lease Name State "AD"		
9. Well No. 1		
10. Field and Pool, or Wildcat Wildcat		
11. Elevation (Show whether DF, RT, GR, etc.) 4469.6' GL		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PLUG OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPERATIONS <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>DST, Log</u> <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Attempted DST #2 - 4117' - 4160'; test was not successful.
 - Drilled 7-7/8" hole to 4402'; ran Open Hole logs.
 - Schlumberger conducted DST #3 - 4110' - 4204'; DST results were:
IHP = 2593, IF (15 min.) = 239-697, ISI (90 min.) = 1580#, FF (90 min.) 707-1411,
FSI (180 min.) = 1580#, FHP = 2419#.
Sampler contained: Gas - TSTM @ 15# + 2200cc water + 20cc oil. Recovered: 2187' of
fluid (650' DM + 1537' sulphur water with slight trace of oil).
- Note: Received plugging instructions by telephone from A. A. Plattsmier.
- Went in hole with drill pipe open-ended. Halliburton pumped the following cement plugs:
(1) 35 sacks Class H cement from 4400' - 4300' @ T. D. - 100' plug.
(2) 120 sacks Class H cement from 1621' - 1521' across top of Salt - 100' plug.
(3) 35 sacks Class H cement from 442' - 342' across 8-5/8" casing shoe - 100' plug.
(4) 10 sacks Class H cement @ surface. Finished cementing @ 4:00 P.M. 8/23/80. 29' plug.
Note: 10.2#/gal Mud with a Chloride content of 140,000 ppm and a Visc of 94cc was
pumped between each plug.
392' of 8-5/8", 24# casing was left in this plugged well. (See Form C-105)
A Dry Hole Marker has been installed, all pits have been filled and the location has
been cleared of junk and leveled.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY <u><i>Ken E. Huchler</i></u> TITLE <u>Area Supervisor</u>	DATE <u>December 3, 1980</u>
BY <u><i>A. A. Plattsmier</i></u> TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>FEB 1981</u>

INDICATIONS OF APPROVAL, IF ANY: