

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
El Ran, Inc.
3. ADDRESS OF OPERATOR
P.O. Box 911, Lubbock, TX 79408
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 99d/8 + 2200/W
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- | | | |
|-------------------------------------|--------------------------|-------------------------------------|
| TEST WATER SHUT-OFF | ☐ | ☐ |
| FRACTURE TREAT | ☐ | ☐ |
| SHOOT OR ACIDIZE | ☐ | ☐ |
| REPAIR WELL | ☐ | ☐ |
| PULL OR ALTER CASING | ☐ | ☐ |
| MULTIPLE COMPLETE | ☐ | ☐ |
| CHANGE ZONES | ☐ | ☐ |
| ABANDON* | ☐ | ☒ |
| (other) Converted to Injection Well | | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attachment

5. LEASE

030-013999-0

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Chaveroo San Andres Unit Tr. 1

8. FARM OR LEASE NAME

~~Dachman Lease~~

9. WELL NO.

#8

10. FIELD OR WILDCAT NAME

Chaveroo Field SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, Twp 8 South, Rgn 32 East, NMPM Survey

12. COUNTY OR PARISH

Roosevelt

13. STATE

N.M.

14. API NO.

30-005-20758

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4482 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Kay McCain

TITLE

Prod. Analyst

DATE

02/01/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

OPTIONAL APPROVAL, IF ANY:

020

020110 2880H

*See Instructions on Reverse Side

8

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

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FEB 3 1989

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HOBBS OFFICE

WORKOVER REPORT

<u>Chaveroo Field</u>	<u>Perfs</u>	(Dachner #8) <u>Chaveroo Unit Tr-1 #8</u>
Chaves Co., N.M.	4176'-4192'	8 5/8 ● 1707'
TD: 4360'	4224'-4295'	4 1/2 ● 4360'
PBTD: 4357'		2 3/8 ● 4196'

01/24/89 RU Robco Well Service. Unseat pump and pulled 168-3/4" rods and pump. Pulled 139 jts of 2 3/8", 4.7#, J-55 tbg. Ran gauge ring and tagged ● 4360'. SDFN and also to get a safty company to measure the H2S content of the gas.

01/25/89 Safty personnel showed up with air packs and H2S equipment. H2S gas measured 100 ppm on backside and 10,000 on tbg. Rig crew wore air breathing apparatus while running pkrs and salta tbg. Ran 2 3/8" pump out plug, 2 3/8" seating nipple w/ changeover, 2 3/8" x 4 1/2" Guiberson hydraulic set pkr, 3 jts of 2 3/8", 4.7#, J-55 Salta lined tbg, 2 3/8" x 4 1/2" Guiberson ER-VI pkr, 2 3/8" x 4 1/2" Guiberson ER-VI pkr, 2 3/8" x 4 1/2" Type "XL" on/off tool and 133 jts of 2 3/8", 4.7#, J-55 Salta lined tbg. Pump 7 bbls treated pkr fluid down backside. Set top pkr at 4102'. Pressure up backside w/ 30 bbls treated pkr fluid to 500 psi. Held O.K. for 30 mins. Rig upon tbg and pressure tbg to 570 psi and sheared out pump out plug and set hydraulic pkr ● 4196'. Pump 8000 gals 20% NEFE Hcl acid down tbg at 3 BPM. Flushed w/ 20 bbls fresh wtr. Max TP: 140, Min TP: 0, ISIP: 0. Hook-up injection wellhead and rig down Service Unit. CONVERTED WELL FROM PRODUCER TO INJECTOR, FINAL REPORT. Began injecting 01/26/89.

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