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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Aitesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	T(<u>O TRAI</u>	<u>NSPC</u>	ORT OIL	<u>AND NA</u>	<u>FURAL GA</u>					
Operator YATES PETROLEUM COR				Well API No. 30-005-20760							
Address	LOMITION			 			1				
105 South 4th St.,	Artesia,	NM 8	8210			/D:	.,				
Reason(s) for Filing (Check proper box) New Well	(Change in !	Transmor	ter of:	U Othe	er (Please expla	in)				
Recompletion	Oil		Dry Gas		EFFI	ECTIVE NO	OVEMBER	1, 1993	- OIL		
Change in Operator	Casinghead				EFFI	ECTIVE JU	JLY 1, 1	993 – GA	AS		
f change of operator give name and address of previous operator			·								
	ANDIEA	C E									
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including								Kind of Lease Le			
Western Reserves 34 I	Federal	. 4	Tom-	-Tom Sa	n Andres	S	State/	Federal or/F/c	d / NM	046153A	
Location	. 530			_ N	Jorth	e and 990)· ==	et From The	West	Line	
Unit LetterD	::	Feet From The N							triom rice		
Section 34 Towns	SIE , NMPM, Cha			aves County							
III. DESIGNATION OF TRA	NSPORTER	OF O	(L AN	D NATU	RAL GAS				<u> </u>		
Name of Authorized Transporter of Oil		or Conden			Address (Giv	e address to wh				:nt)	
Scurlock-Permian Corporation						PO Box 4648, Houston, TX 77210-4648 Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Cas Warren Petroleum Corp		X	or Dry	Gas		ve address to wi 1589, Ti			vrin is 10 DE SE	:ru)	
If well produces oil or liquids,		Unit S∞.		Rgc.	Is gas actually connected?		When	When ?			
give location of tanks.	$\frac{B}{B}$	34	7S	31E	l	Yes		-15-79			
If this production is commingled with th IV. COMPLETION DATA	at from any othe	r lease or	pool, giv	e commingl	ing order num	ber:					
		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u> </u>	İ			<u></u>]				
Date Spudded	Date Compl	Compl. Ready to Prod.			Total Depth			P.B.T.D.			
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					L			Depth Casin	ng Shoe		
		TUBING, CASING AND			DEPTH SET			1	SACKS CEMENT		
HOLE SIZE	GAS	CASING & TUBING SIZE				DEF ITI SET			OAONO OZIMENT		
V. TEST DATA AND REQU	ECT EOD A	I I OW	ARIE		<u> </u>						
OIL WELL (Test must be after	r recovery of to	tal volume	of load	oil and mus	t be equal to o	r exceed top all	owable for thi	s depth or be	for full 24 hou	ars.)	
Date First New Oil Run To Tank	Date of Tes			····	Producing M	lethod (Flow, p	ump, gas lift,	etc.)			
Length of Test	Tuking De-	Tubing Pressure				sure		Choke Size			
Lengul of rest	Tubing Pres	Tantilk Liespare									
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.			Gas- MCF		
<u> </u>								_l			
GAS WELL Actual Prod. Test - MCF/D	langh of	l'est			Bhls Conde	nsate/MMCF		Gravity of	Condensate		
Acmai Prod. 1est - MCF/D	Length of	Length of Test				Boto, Condensato/Ivintor					
Testing Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIF		COM	יאן זיי	JCF	1						
I hereby certify that the rules and re				. TCL		OIL CO	NSERV	ATION	DIVISION	NC	
Division have been complied with	and that the info	rmation gi		'e				_			
is true and complete to the best of t	ny knowledge a	na belief.			Dat	e Approve	ed OCT	27 19	93	 	
(de las To	and 1	77						V IEDDV (cextON		
Signature Juanita Goodlett - Production Supervisor					∥ By₋	By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR					
V Juanita Goodlett -			Title		T:11.	•			 		
10-25-93	5(05/748	-1471		Intle	e					
Date		Te	lephone	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.