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Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

		TO TR	ANS	PO	RT OIL	. AND NA	TURAL GA	\S						
Operator YATES PETROLEUM CO	M CORPORATION						Well Al				Pl No. 005-20760			
Address 105 South 4th St.,			 R S	 3210									-	
Reason(s) for Filing (Check proper box)		ia, mi			<del></del> -	Out	er (Please expla	iin)			·	<del></del>	-	
New Well		Change i				_	•		4-1-	.91				
Recompletion X Change in Operator	Oil Cadacha	∐ ⊒ ad Gas	Dry			EFFI	ECTIVE DA	.I.E				<del></del>		
				dens			000 144				<del></del>			
and address of previous operator			ves	01	1 Comp	oany, Bo	x 993, Mi	dland	, T	X 7970	)2	<del></del>	_	
II. DESCRIPTION OF WELL A	AND LE	·				<del></del>		I					_	
Western Reserves "34"	Fed.				-	ing Formation	an Andres			Kind of Lease State, Federal or Fee		Lease No. NM 046153		
Location		1		Oli	1011 5	an Andre	- 5	l			NM	U40133	-	
Unit LetterD	:Feet Pro			t Pro	from The North Line and 990				Peet From The			Line		
Section 34 Township 7S				ige	31E	, <u>N</u>	, NMPM,			3		County		
III. DESIGNATION OF TRAN	SPORTI	ER OF C	OIL A	AND	NATU									
Name of Authorized Transporter of Oil Enron Oil Trading & Tr	XX	EOTT	Pite	rgy	Corp.		ve address to wh						7	
Name of Authorized Transporter of Casing	anspor	Litec	tive	مرار	1.93	Address (Gi	ax Dept.,	Box	1188	Hous	ton, T	X 77251-	- 118	
Oxy NGL Inc.					PO Bo	Address (Give address to which approved copy PO Box 300, Tulsa, OK 7				VM IS 10 DE 1	rens)	1		
If well produces oil or liquids, give location of tanks.	Sec.				Is gas actually connected?			When ?				1		
If this production is commingled with that f	rom any of	1			31E	Yes	her	1	12-	-15-79	<del></del>		J	
IV. COMPLETION DATA											<del></del>		_	
Designate Type of Completion	- (X)	Oil We	: II	G	s Well	New Well	Workover	Deeper	a   1	lug Back	Same Res'v	Diff Res'v	7	
Date Spudded Date Compl. Ready to Prod.						Total Depth			   F	B.T.D.			-	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth				
Perforations						<u> </u>					Depth Casing Shoe			
	·										, ,			
TUBING, CASING AND O						CEMENT								
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			-		
										<del></del>	_		-	
													_	
V. TEST DATA AND REQUES	T FOR	ALLOV	VABI	LE		ļ.,,,,,,,	· <del> · · · · · · · · · · · · · · · ·</del>		_		<del></del>			
OIL WELL (Test must be after r.					il and mus	i be equal to o	r exceed top all	owable for	r this d	epth or be f	or full 24 ho	urs.)		
Date First New Oil Run To Tank	Date of Test					Producing N	Producing Method (Flow, pump, gas lift, etc.)							
Length of Test	Tubing Pressure					Casing Pressure				Choke Size				
Actual Prod. During Test	Oil - Bbls.					Water - Bbla.				Gas- MCF				
GAS WELL	_i	· · · · · · · · · · · · · · · · · · ·	<del></del>					·		• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	·	_	
Actual Prod. Test - MCF/D	Length of Test					Bbis. Conde	Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pres	Casing Pressure (Shut-in)			Choka Size					
VI. OPERATOR CERTIFIC	L PATE C	DE CON	/PL	[AN	ICF	-			1	-				
I hereby certify that the rules and regu					·CL		OIL CO	NSEF	AVF	TIO!1	DIVIS	ON		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							Date Approved							
						Da <sup>1</sup>	e Approve	ed					_	
Grandy Dodlin						D.,	By CRIGINAL SOME BY BY BY A CONTON							
Signatura Juanita Goodlett -	Produ	ction	Sur	vr.	•	by		pre vive	7		<del></del>		_	
Printed Name		(505)		ille	7 1	Titl	θ		****	<u></u>			<del></del>	
4-1-91 Date	(505) 748-1471 Telephone No.													

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.