1.	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS OPEF.ATOR PROFATION OFFICE	REQUEST	CONSERVATION CO SSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C+104 Supersedes Old C-104 and C+11 Elfocitive 1-1-65 GAS	
	Operator MORANCO				
	Address				
	P. O. Box 1860, Hobbs, NM 88240 Reason(s) for filing (Check proper box) Other (Please explain)				
	New Wo!l	lew We'l Change in Transporter of:			
	Change in Ownership	Cil X Dry G Casinghead Gas X Conde	as		
	If change of ownership give name				
	and address of previous owner				
		LEASE. CVES ^{Well No.} Pool Name, Including F	Formation Kind of Leas	e Loase No.	
	'34' Federal	4 <u>Tom-Tom</u> (S.	an Andres) State, Fodera	norFee Federal NM-0461 3-A	
•	Unit Letter D ; 330 Feet From The North Line and 990 Feet From The West				
	Line of Section 34 Tow	wnship 7S Range	31E , NMPM, Ch	aves County	
III.	DESIGNATION OF TRANSPORT	TER OF OU. AND NATURAL G	•	aves	
	Name of Authorized Transporter of Oil A or Condensate		Address (Give address to which appro		
	Name of Authorized Transporter of Cas		Box 3609, Midland, TX 79702 Address (Give address to which approved copy of this form is to be sent)		
	Cities Service Com	IPANY Unit Sec. Twp. P.ge.	Box 300, Tulsa, OK	74102	
	If well produces oil or liquids, give location of tanks.	B 34 7S 31E		12/15/79	
IV.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:		
	Designate Type of Completio	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	10/6/80 Elevations (DF, RKB, RT, GR, etc.)	10/18/80 Name of Producing Formation	3975' Top 0!1/Gas Pay	3965' Tubing Depth	
	GR 4316'	San Andres	3877'	3585'	
	Perforations 3877-89' (13); 389	6-98' (3); 3902-10'	(9); 25 shots	Depth Casing Shoe 3974 '	
	HOLE SIZE		CEMENTING RECORD		
	12 1/4"	8 5/8"	DEPTH SET	SACKS CEMENT	
	7 7/8"	4 1/2"	3974'		
		l	1		
V.	OIL WELL				
	Date First New Cil Run To Tanks Date of Test 10/17/80 10/18/80		Producing Method (Flow, pump, gas lift, etc.)		
ľ	Longth of Test	10/18/80 Tubing Pressure	Elow Casing Pressure	Choke Size	
	24 hrs Actual Pred. During Test	75 psi Oll-Bbla.	Water - Bbls.	20/64" Gas-MCF	
ļ	87 bbls	82	5		
	GAS WELL				
	Actual Pros. Teet-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
ľ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
ן 11. (CERTIFICATE OF COMPLIANC	E	OIL CONSERVA	TION COMMISSION	
1	ereby certify that the rules and regulations of the Oil Conservation		APPROVED		
(Commission have been complied without is true and complete to the	ith and that the information given	BY		
			TITLE		
-	Jeny manklin (Signature)		This form is to be filed in compliance with NULE 1104. If this is a request for silowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation		
•-	Agent (Tille)		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
-	_10/20/80	10/20/80		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner.	
	(Date	r)	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be flied for each pool in multiply completed welts.		