

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well  
2. NAME OF OPERATOR  
MORANCO  
3. ADDRESS OF OPERATOR  
P. O. Box 1860, Hobbs, NM 88240  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
990' FWL & 530' FNL, Sec. 34,  
AT SURFACE: T-7-S, R-31-E  
AT TOP PROD. INTERVAL: 3900'±  
AT TOTAL DEPTH: 4130'±

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Surface Casing & Cement Report	

5. LEASE  
NM-046153-A  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Western Reserves '34' Federal  
9. WELL NO.  
4  
10. FIELD OR WILDCAT NAME  
Tom-Tom (San Andres)  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 34, T-7-S, R-31-E  
12. COUNTY OR PARISH  
Chaves  
13. STATE  
NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4328' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/7/80 Surface casing point reached at 1465'. Ran 35 joints (1451') 8 5/8" 24# K-55 ST&C casing and set at 1463'. Cemented w/450 sx Hal-lite, 1/4# flocele/sx, 5# gilsonite/sx, 2% CaCl<sub>2</sub>. Followed by 200 sx Class 'C', 2% CaCl<sub>2</sub>. Full circulation throughout job. POB at 1:15 a.m. 10/8/80. WOC 12 hours. Pressure tested casing at 1000 psi for 30 minutes.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Terry Franklin TITLE Agent DATE 10/8/80

APPROVED BY P. Chester TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY

OCT 15 1980

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

RECEIVED

OCT 20 1980

O. C. D.  
ARTESIA, OFFICE

RECEIVED

OCT 20 1980

DOUGLAS