

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

RECEIVED

DISTRICT III
 P.O. Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS**

MAR 26 '90

Operator WESTERN RESERVES OIL COMPANY INC.	Well API No. O. C. D.
Address P.O. Box 993, Midland, TX 79702	ARTESIA, OFFICE
Reason(s) for Filing (Check proper box) <input type="checkbox"/> New Well <input type="checkbox"/> Completion <input type="checkbox"/> Change in Operator <input type="checkbox"/> Change of operator give name and address of previous operator	<input type="checkbox"/> Other (Please explain) EFFECTIVE APRIL 1, 1990

DESCRIPTION OF WELL AND LEASE

Well Name KMM	Well No. 1	Pool Name, Including Formation TOM-TOM (SAN ANTONIO)	Kind of Lease State, Federal or <input checked="" type="radio"/> Fee	Lease No.
Location Unit Letter T : 330 Feet From The SOUTH Line and 660 Feet From The EAST Line Section 29 Township 7S Range 31E , NMPM, CHAVES County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ENRON OIL TRADING & TRANSPORTATION	or Com. <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 10607, Midland, TX 79702
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)

EOTT Energy Corp. Effective 1-1-93

Well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
	10	29	7S	31E	No	

This production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
<input checked="" type="checkbox"/>								
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/M/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christopher T. Renaud
 Signature
CHRISTOPHER T. RENAUD ENGINEER
 Printed Name Title
3/23/90 (915) 683-5533
 Date Telephone No.

OIL CONSERVATION DIVISION
APR 3 1990
 Date Approved _____
 By **JERRY SEXTON**
DISTRICT I SUPERVISOR
 Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

