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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State ☐ Fee ☒

5. State Oil & Gas Lease No.:

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name:

8. Farm or Lease Name: RMM

2. Name of Operator: Western Reserves Oil Company

9. Well No.: 1

3. Address of Operator: P. O. Box 993, Midland, TX 79702

10. Field and Pool, or Wildcat: Tom-Tom (San Andres

4. Location of Well
UNIT LETTER P LOCATED 330 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 29 TWP. 7S RGE. 31E NMPM

12. County: Chaves

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
9/28/80	10/6/80	10/12/80	GR 4296.4'	4294'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4050'	4006'		→	Rotary	

24. Producing Interval(s), of this completion — Top, Bottom, Name
3787-3836' San Andres P_2 zone

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run
1. Sidewall Neutron Porosity 2. Dual Laterolog

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1361'	12 1/4"	450 sx Halliburton Lite	
				200 sx Class 'C'	
4 1/2"	10.5#	4050'	7 7/8"	300 sx Class 'C'	
				50-50 Pozmix	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	3633'	3601'

31. Perforation Record (Interval, size and number)

3787-92' (6)
3809-11' (3)
3817-19' (3)
3828-36' (9) Total 21 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3787-3836'	1000 gals 28% NE acid

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
10/12/80	Flow	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
10/13/80	24	20/64"		83	52	0	625

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
50 psi	--		83	52	0	24°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By: Terry Franklin

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Terry Franklin TITLE Agent DATE 10/20/80

INSTRUCTIONS

This form is to be filed with the appropr District Office of the Commission not later the days after the completion of any newly-drilled or deepened well. It shall be accompanied b ne copy of all electrical and radio-activity logs r n the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state l nd, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1346'	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1396'	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	1856'	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	1856'	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	2993'	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T. P_1	3693'	T. Chinle		T.	
T. Penn.		T. P_2	3772'	T Permian		T.	
T Cisco (Bough C)		T. P_3	3878'	T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1346'	1346'	Red beds				
1346'	1396'	50'	Rustler Anhydrite				
1396'	1856'	460'	Salado Salt				
1856'	2993'	1137'	Sands & Dolomite				
2993'	4050'	1057'	Dolomite & Anhydrite				

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