

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Free ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		RECEIVED	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		DEC 18 1980	
2. Name of Operator				O. C. D.	
Coronado Exploration Corp.				ARTESIA, N.M.	
3. Address of Operator				1005 Marquette NW Albuquerque, NM 87102	
4. Location of Well				UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE OF SEC. <u>18</u> TWP. <u>8S</u> RGE. <u>30E</u> NMPM	
15. Date Spudded				16. Date T.D. Reached	
11-01-80				11-08-80	
17. Date Compl. (Ready to Prod.)				18. Elevations (DF, R&B, RT, GR, etc.)	
12-08-80				4092.0 Gr.	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
3375'		3259'		N/A	
23. Intervals Drilled By				Rotary Tools	
0-TD				Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
3200 - 3229' Slaughter SA				No	
26. Type Electric and Other Logs Run				27. Was Well Cored	
Dual Laterolog - Micro-SFL, Comp. Neutron Formation Density				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
8 5/8"		23		1010'	
4 1/2"		9.5#		3360	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12 3/4"		500 sx Class "C"		0	
7 7/8"		175 sx Class "C", 25 sx Self-Stress		0	
29. LINER RECORD					
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN		TUBING RECORD	
				SIZE	
				2 3/8"	
				DEPTH SET	
				3250	
				PACKER SET	
				NA	
30. PERFORATION RECORD (Interval, size and number)					
3/8"					
3200,01,02,04,15,18,19,26,27,28,29					
31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
3200-3229		400 gals. 20% HCL			
32. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
12-08-80		Pumping 2" traveling barrel			Prod.
Date of Test		Hours Tested		Choke Size	
12/16 -12/17		48			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
				1.16	
Oil - Bbl.		Gas - MCF		Water - Bbl.	
2.32		TSTM		11.6	
Oil - Bbl.		Gas - MCF		Water - Bbl.	
1.16		TSTM		5.8	
33. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
Vented				Jerry Cullins	
34. List of Attachments					
All logs as listed above					
35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
CORONADO EXPLORATION CORP.					
SIGNED		TITLE		DATE	
Jerry Cullins		Production Secretary		December 17, 1980	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all correlative tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. This form is to be filled in quadruplets except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 1350	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Montefee _____	T. Madison _____
T. Queen _____ 1994	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2494	T. Simpson _____	T. Gallup _____	T. Ignacio (BZ) _____
T. Glorietta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Faldock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. G. Wash _____	T. Morrison _____	T. _____
T. Tubbs _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cinco (Rough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 3194 _____ to _____ 3230 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include date on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1350	1350	Fine sand, salt, shale				
1350	1994	644	VF sand, shale & anhydrite				
1994	2494	500	Fine sand, salt, shale				
2494	3194	700	Anhydrite & Dolomite				
3194	3312	118	Dolomite & anhydrite				
3312	3375 (TD)	63	Limestone				

DEC 22 1980

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