

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104	
AMOUNT		REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-110	
DATE		AND		Effective 1-1-65	
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE					
TRANSPORTER		OIL			
		GAS			
OPERATOR					
PERORATION OFFICE					
Operator					
Flag-Redfern Oil Company					
Address					
P.O. Box 11050 Midland, Texas 79702					
Reason(s) for filing (Check proper box)				Other (Please explain)	
New Well		Change in Transporter of:			
Recompletion		Oil		Dry Gas	
Change in Ownership		Casinghead Gas		Condensate	
Change of ownership give name					
and address of previous owner					
DESCRIPTION OF WELL AND LEASE					
Lease Name		Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Amoco Federal		9	Tom-Tom (San Andres)	State, Federal or Fee Fed. USA	NM-13418
Location					
Unit Letter 0 ; 853 Feet From The South Line and 1980 Feet From The East					
Line of Section 26 Township 7-S Range 31-E , NMPM, Chaves County					
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil			Address (Give address to which approved copy of this form is to be sent)		
Tesoro Crude Oil Company			8700 Tesoro Drive, San Antonio, TX 78286		
Name of Authorized Transporter of Casinghead Gas			Address (Give address to which approved copy of this form is to be sent)		
Cities Service Company			P.O. Box 300, Tulsa, OK 74102		
Well produces oil or liquids, give location of tanks.		Unit	Sec.	Twp.	Pge.
		M	26	7-S	31E
		Is gas actually connected?		When	
		Yes		November, 1979	
This production is commingled with that from any other lease or pool, give commingling order number:					
COMPLETION DATA					
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover
Date Spudded		Date Compl. Ready to Prod.		Total Depth	F.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth
Perforations					Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
TEST DATA AND REQUEST FOR ALLOWABLE					
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure		Casing Pressure	Choke Size
Actual Prod. During Test		Oil - Bbls.		Water - Bbls.	Gas - MCF
AS WELL					
Actual Prod. Test - MCF/D		Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)		Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
OIL CONSERVATION COMMISSION					
APPROVED JUL - 6 1984, 19					
ORIGINAL SIGNED BY JERRY SEXTON					
DISTRICT I SUPERVISOR					
TITLE					
This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
All sections of this form must be filled out completely for allowable on new and recompleted wells.					
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
Separate Forms C-104 must be filed for each pool in multiply completed wells.					