Form 9-331	tt statistics statist						
Dec. 1973		Form Approved. Budget Bureau No. 42–R1424					
	IITED STATES	5.4 PEASE					
	NT OF THE INTERIOR	030-013999-					
GEOLO	OGICAL SURVEY	6. IF INDIAN, ALLO	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
SUNDRY NOTICES	AND REPORTS ON WELLS	7. UNIT AGREEMEN					
Do not use this form for proposals reservoir, Use Form 9-331-C for su	e te defil e te dana a da a	ent Chaveroo Sa	in Andres Unit <b>Tr</b>				
		8. FARM OR LEASE	8. FARM OR LEASE NAME				
1. oil x gas well x well	other	Dachner					
2. NAME OF OPERATOR El Ran, Inc.		9. WELL NO. #6					
3. ADDRESS OF OPERATOR		10. FIELD OR WILDC					
P.O. Box 911, Lub		Chaveroo Fi					
4. LOCATION OF WELL (REF	PORT LOCATION CLEARLY. See space	AREA Sec. 3	OR BLK. AND SURVEY OF, Twshp 8 South,				
below.)			Rgn 32 East, NMPM Survey				
AT SURFACE: 2200' E AT TOP PROD. INTERVAI	'SL & 990' FWL	12. COUNTY OR PAR					
AT TOTAL DEPTH:	τ.	Charlesoult	N.M.				
6 CHECK APPROPRIATE DO	DX TO INDICATE NATURE OF NOTIC	14. API NO.					
REPORT, OR OTHER DAT	TA TO INDICATE NATURE OF NOTIC						
		15. ELEVATIONS (SH	IOW DF, KDB, AND WD)				
EQUEST FOR APPROVAL TO	SUBSEQUENT REPORT OF:						
EST WATER SHUT-OFF		-					
RACTURE TREAT							
EPAIR WELL		(1)075 -					
ULL OR ALTER CASING		(NOTE: Report results o change on Form	f multiple completion or zone 1 9–330 )				
IULTIPLE COMPLETE							
BANDON*		2					
other) Converted to	Injection Well <b>K - 7644</b>	f e e e e e e e e e e e e e e e e e e e					
including estimated date of	R COMPLETED OPERATIONS (Clearly so of starting any proposed work. If well is I depths for all markers and zones portion	tate all pertinent details, a	ind give pertinent dates,				
measured and true vertical	I depths for all markers and zones pertir	to this work.)* $z = -$	subsurface locations and				
		1.					
See attachment							
		· · · · · · · · · · · · · · · · · · ·					
			말 좀 했다.				
to p₽		: :					
ubsurface Safety Valve: Manu.	and Type	S	et @ Ft.				
8. I hereby certify that the fore		U	e, Ft.				
Kau Mal							
GNED	Arra TITLE Prod Analys		/12/89				
PPROVED BY	This space for Federal or State of	AP					
DNDITIONS OF APPROVAL, IF AN	Y:	DATE AP	PROVED W. CHESTER				
		I MAF	R 1 7 1989				
	*See instructions on Reverse	Side BUREANOR					
		ROSWELL	AND MANAGEMENT RESOURCE AREA				

RNB

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## WORKOVER REPORT

<u>Chaveroo Field</u> Chaves Co., N.M. TD: 4345' PBTD: 4344'	<u>Perfs</u> 4180'-4200' 4248'-4304'	Dachner #6 8 5/8 @ 1760' 4 1/2 @ 4344' 2 3/8 @ 4213'
		2 3/8 @ 4213'

10/25/88 RU Monument Well Service. Pulled 171-3/4" rods and pump. Pull 139 jts of 2 3/8", 4.7#, J-55 tbg. Ran 3 7/8" gauge ring and tagged @ 4345'. SD to run Salta line tbg tomorrow.

10/26/88

¥., ?,

Ran 2 3/8" pump out plug, 2 3/8" seating nipple with changeover, 2 3/8" x 4 1/2" Guiberson hydraulic set isolation pkr, 3 jts of 2 3/8" x 4 1/2" Guiberson ER-VI pkr, 2 3/8" x 4 1/2" Type "XL" on/off tool, and 129 jts of 2 3/8" 4.7# J-55 Salta lined tbg. Pump 7 bbls fresh wtr. Set ER-VI pkr at 4117'. Pressure up backside with 15 bbls of treated wtr to 500 psi. Held for 30 mins. RU on tbg and pressure tbg to 800 psi and shearexd out pump out plug and set hydraulic pkr at 4213'. Pump 8000 gals 20% NEFE acid dwn tbg at 3 BPM. Flush with 16 bbls fresh wtr. Max TP: 1500 psi, Avg TP: 110 psi, ISIP: 410 psi, 10 min SIP: 120 psi. Hooked up inj wellhead assembly. RD Service Unit. CONVERTED WELL FROM PRODUCER TO INJECTOR, FINAL REPORT. Began injecting 1/9/89.

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STAT ENERGY AND	E OF NEW MEXICO MINERALS DEPARTMI	ENIT								•
	BIBTRIBUTION OIL CONSERVATION DIVISION   SANTA FE P. P. BOX 2088						Form C-104 Revised 10- Format 08-0 Page 1	01-78 ·		
TAANSPORT	╾╾┰┄┈╾╾╋╾╾╉╼╼┫				OR ALLOW					
PRORATION I. Operator					AND		RAL GA	ls		
Address	El Ran, Inc P.O. Box 91		ck, Texas	70/0						
Reason(s) to	· liling (Check proper bo	)			8	Other (Please	esplain	,		
Change	etion In Ownership	ᇢ애	in Transporter	ï	Dry Gas Condensate	Changi per R-	ing Le -7044-	ase name A	from Dac	hner
If change of and address	ownership give name of previous owner									
Andres	<u>TION OF WELL AN</u> Chaveroo San Jnit Tract 1	TD LEASE	PoolName, San A	Including F	Cormation		Kind of		Fodowal	Lease No.
Location Unit Lette	<u>      L        ;      2</u> ;	200	om The SOU	+ h	ne and9			ederal or Fee	•	013999
Line of Se			outh	Range	32 East	, ммрм,	Cha	aves		County
Norte of Auth	CATION OF TRANS	PORTER OF	OIL AND N	ATURA	LGAS					
Phillip Here of Auth	S Petroleum Con	npany	-	-	9CI A	iams Buil	ding:	Bartlesv	of this form is to rille, OK	7/00/
Oxy Cit	ies Services				Box 30	)0, Tulsa	which a	pproved copy	of this form is to	be sent)
give location		- <b>1</b>	4 7S	нде. 32Е	ls gas actu	ally connected	17	, When		
If this produc NOTE: Co	tion is commingled vi mplete Parts IV and	th that from ar V on reverse s	ny other less <i>ide if necess</i>	e or pool,	give commi	ngling order i	number:	4	······································	
VI. CERTIFI	CATE OF COMPLIA	NCE		-		OIL CO	NSER	VATION D	VISION	
been complied w my knowledge a	that the rules and regulation the rule of the rules and that the information of belief.	ons of the Oil Co on given is true ar	onservation Div nd complete to	ision have the best of	APPRO		INAL SI	GNED BY J	RRY SEXTON	19
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	10-12-88 (Var				FIII	out only see	niena T	77 777	ed out complete	
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