

M. Oil Corp Division
 1625 N. French Dr.
 Hobbs, NM 88240

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

100-5
 (Rev. 1990)

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM067707

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Unit I

8. Well Name and No.

Siete Federal

9. API Well No.

1

10. Field and Pool, or Exploratory Area

San Andres

11. County or Parish, State

Chaves County, NM

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Petroleum Development Corporation

3. Address and Telephone No.

9720-B Candelaria N.E., Albuquerque, NM 87112

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

½ NESE S17 T8S R31E Unit I
 1980' FSL 660' FEL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attachments

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Production Sup.

Date

4-6-2000

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

ORIG SGD. LES BABYAN

Title

PETROLEUM ENGINEER

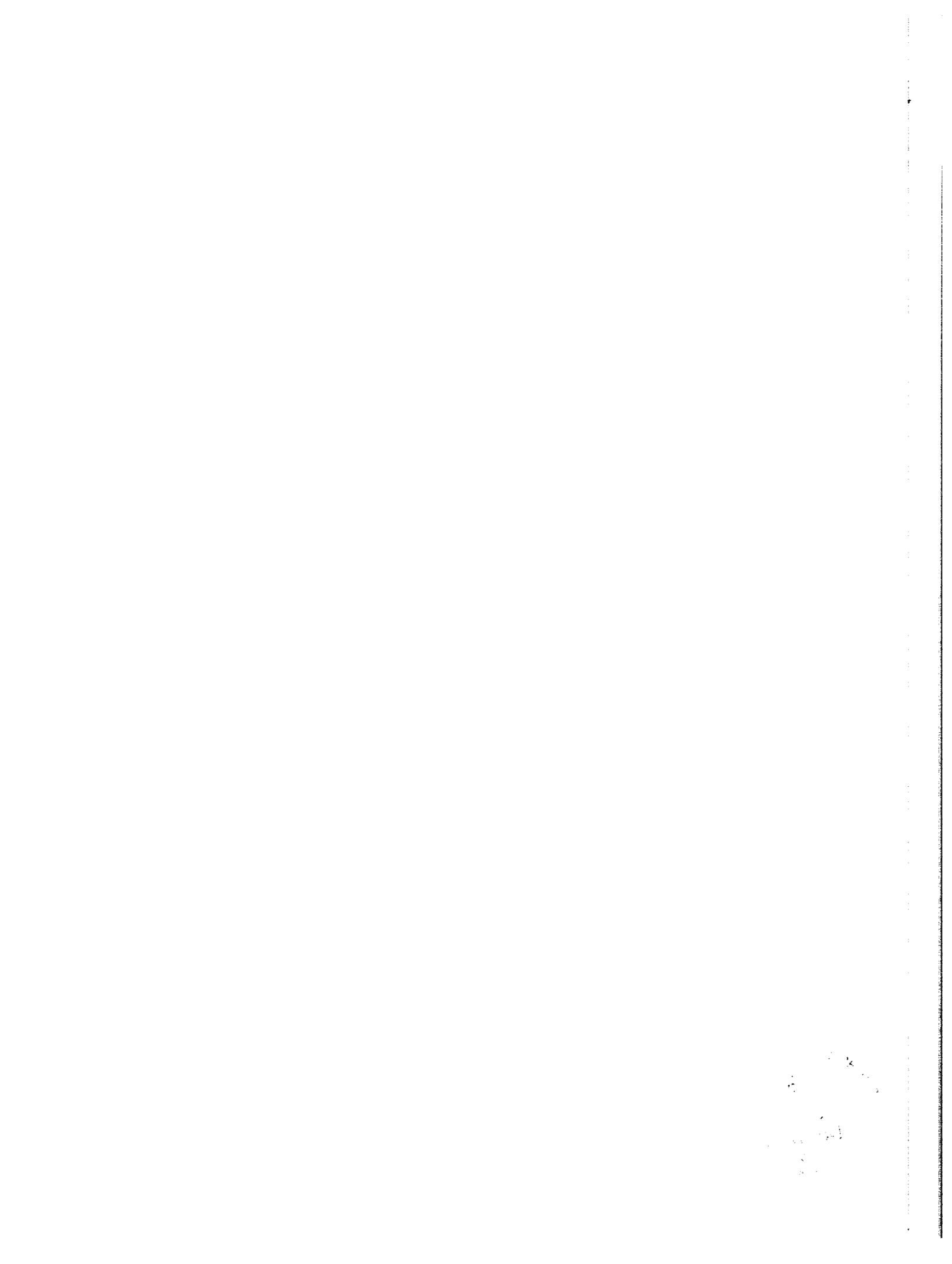
Date

04/10/00

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

3
 GWW



To: *Les Babyak*

From: Mark Young

RE: Procedure for P&A on Siete Federal #1

WELL INFORMATION

TD—3840 ft

Surface casing—8 5/8 in set @ 1114 ft

Longstring casing—4 1/2 in set @ 3840 ft

CIBP—set at 3704 ft w/11 ft cement on top of CIBP---placed in 1990

KOP—3677 ft

1. Contact Sam S. two weeks prior to plugging for tubing and pipe racks
2. Contact vendors necessary to perform job (packer, perforators, bring additional CIBP in case we are able to pump into well
3. Contact BLM 24 hrs. prior to commencing plugging operation
4. MI RU PU
5. MU BOP 2m system
6. TIH w/2 3/8 in. tubing to 3660 ft
7. RU cementers and circulate casing w/40 bbls. 9# mud/brine
8. Set 5 sk Class "C" w/2% CaCl plug @ 3660 ft
9. TIH tag cement
10. Perforate at 1880 ft
11. TIH w/2 3/8 in tubing and packer—set packer @ 1760 ft
12. Break circulation w/approx. 107 bbls. 9# mud/brine
13. Pump 25 sks. Class "C" w/2% CaCl ~~_____~~ **30 SKS.**
14. Displace to 1770 ft--7.2 bbls w/9# mud/brine
15. Release packer and reverse out—approx. 19 bbls to reverse out
16. Perforate @ 1280 ft
17. TIH w/tubing and packer—set packer @ 1050 ft
18. Pump 55 sks of Class "C" w/2% CaCl ~~_____~~ **TIH TAG CEMENT**
19. Displace to 1060 ft—approx. 4.2 bbls
20. Release packer and reverse out—approx. 12 bbls
21. Pump 10 ft surface plug
22. RD cementers, BOP, PU
23. Install dry hole marker

15

SECRET
1950
H)

10' surface plug

2" # @ 1114'

Top salt 1330'
Base salt 1830'

③ Perf @ 1280' - set 220' plug

② Perf @ 1880' - set 100' plug 25 sks "C"

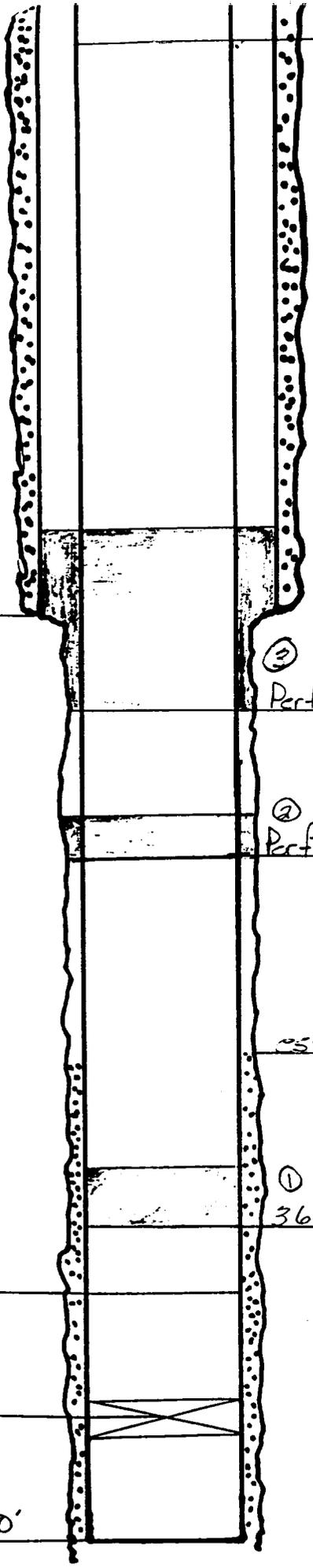
est. TOC 2800'

① 3610' 5 sks. "C" w/2% CaCl₂ - 100' plug

KOP 3677'

SIBP @ 3704'

9.5" # @ 3840'



RECEIVED
MAY 19 1964