

Gas Well

Other 2. Name of Operator
Petroleum Development Corporation

Form 3160-5 (June 1990)

1. Type of Well Oil Well

3. Address and Telephone No.

## N. M. OIL CONS. CP" YISSION P. O. BOX 1980

HOBBS, NEW MEXICO 88240

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** 

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5.	Lease De NMO 67	707	and	Senai	No.
6.	If Indian,	Allottee	or 1	nbe l	Varne

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

Completion or Recompletion Report and Log form.)

8. Weil Name and No.

9. API Well No.

Siete Federal #1

4. Location of Well (Footage, Sec., T., R., M., or Survey D.	10. Field and Pool, or Exploratory Area Siete San Andres					
Unit Letter I, 1980 FSL, 660	11. County or Parish, State Chaves, NM					
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent  Subsequent Report	Abandonment  X Recompletion (horizontal latera  Plugging Back  Casing Repair	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off				
Final Abandonment Notice	Altering Casing Other	Conversion to Injection  Dispose Water				

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled.

- 1) Set CIBP @ 3704'.
- Milled out csg. f/3668' to 3700'.
- Set 37 sk cement plug f/3704' to 3462'.
- WOC 48 hrs drilled pilot hole to 3677' kick off point. 4)
- Ran directional survey @ 3677', 1958' FSL and 675' FEL.

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- Drilled horizontal lateral 3711.5', knuckle jt. parted leaving bit & ½ knuckle jt.in hole.
- Pumped cement plug f/3696' to 3515'.
- Drilled new pilot hole to 3676'.
- 9) Drilled new lateral to 3707'. Bits broke apart in hole.
- 10) Shut down operations 12-18-90, waiting on new diamond bits to resume drilling.

TICHT HOLE (All information confidential.)

	*See instruction on Reverse Side	ROSWELL RESCURCE AREA
Title 18 U.S.C. Section 1001, makes it a crime for any persor representations as to any matter within its jurisdiction.	on knowingly and willfully to make to any department or agency of the	
		JAN 10100
Approved by Conditions of approval, if any:	Title	PETER W. CHESTER
(This space for Federal or State office use)		PETER SERVICED 1
Signed him Com	Title Production Manager	Date 1-3-91
14. I hereby certify that the foregoing is true and correct		See Asia

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A DOMESTIC SECTION

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