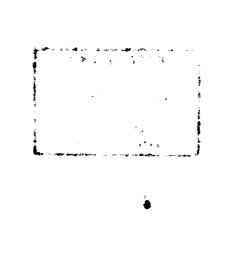
ANTA TE		REQUEST FOR ALLOWABLE AND	
.S.G.SAND OFFICE TRANSPORTER OIL	† †	EDREFORT DIL AND NATURA	AL GAS
GAS	NOV 2	1 1986	
PROBATION OFFICE	0.0	c. <b>D</b> .	
Operator	ARTESIA,	OFFICE	
Mountain States	Petroleum Corp.		
P.O. Box 1936.  Reason(s) for filing (Check proper	Roswell, New Mexico 88201  box)  Change in Transporter of:	Other (Please explain)	
Recompletion Change in Ownership		Gas	
If change of ownership give nar	ne	Co., Inc. P.O. Box 809,	Paruall Nou Mayica 9920
. DESCRIPTION OF WELL A	ND LEASE		
Siete -Federal	#1 Siete San	•	deral or Fee Fed NM 067707
	1980 Feet From The So. 1	Line and 660 Feet Fr	om The <u>Fast</u>
Line of Section ]7	Township 85 Range	31 E , NMPM, Cha	IVES Cou
DESIGNATION OF TRANSPORTER OF Authorized Transporter of	ORTER OF OIL AND NATURAL (		proved copy of this form is to be sent)
Navajo Refining Compa	ny .	P.O. Drawer 175, Arte	·
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
None  11 well produces oil or liquids,	Unit Sec. Twp. F.ge.	Is gas actually connected?	When
give location of tanks.	I 17 85 311		
· COMPLETION DATA	with that from any other lease or poo	-	"Plug Back Same Res"v, Diff. R
Designate Type of Comple		New Well Workover Deepen	Plug Buck Same Hesv. Dill. R
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc	.j Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	<del></del>	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this i	after recovery of sotal volume of load ( depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	i lift, etc.)
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
CAC NIDI I		<u></u>	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED NOV 2 6 1986 . 19	
		BY ORIGINAL SIGNED BY JERRY STORM DISTRICT I SUPPRIVISCE	
,		TITLE	·····
(Luly Wickerskam)		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deeps well, this form must be accompanied by a tabulation of the devis tests taken on the well in accordance with RULE 111.	
(Signature)			
1 (Title)		All sections of this form must be filled out completely for all able on new and recompleted wells.	
Thoumber 1, 1986		Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condit	
, · · · · ·	•	Fame F-104 -	in the filed for each earl to midt



102 CASS