

ILLEGIBLEREQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

SEP 26 1980

O. C. D.
ARTESIA, OFFICE

PETROLEUM EXPLORATION COMPANY, INC.

Address

P. O. Box 809 Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well

☒

Recompletion

☐

Change in Ownership

☐

Change in Transporter of:

Oil

☐

Dry Gas

☐

Change in Gas

☐

Condensate

☐**CASINGHEAD GAS MUST NOT BE
FLARED AFTER 11-2-80
UNLESS AN EXCEPTION TO R-4079
IS OBTAINED. from USGS**If change of ownership give name
and address of previous owner.

DESCRIPTION OF WELL AND LEASE

Lease Name Siete-Federal	Well No. 1	Pool Name, Including Formation Siete-San Andres	Kind of Lease State, Federal or Fed Federal	Lease No. PM 067/07
Location Unit Letter I ; 1980 Feet From The South Line and 660' Feet From The East				
Line of Section 17 Township 8-S Range 31-E , NMPM, Chaves County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 175, Artesia, N.M. 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 17
	Twp. 8-S	Rge. 31-E
	Is gas actually connected? NO When	

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X) XXX		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv. Diff. Resv.
Date Spudded 7/25/80	Date Compl. Ready to Prod. 9-2-80	Total Depth 3840'		P.B.T.D. 3811'				
Elevations (DF, L&L, KT, GR, etc.) 4211' GR 4219.5KB	Name of Producing Formation San Andres	Top Oil/Gas Pay 3707		Tubing Depth 3807'				
Perforations 3707-3748' (16 holes)				Depth Casing Shoe 3836'				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2"	8-5/8"	374'	230SXS.-circulated
7-7/8"	4 1/2"	3836'	275 SXS.

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be other recovery of total volume of used oil and must be equal to or greater than
allow for initial 24 hr. or 1-1/2 hr. test)

Date First New Oil Run To Tanks 9-2-80	Date of Test 9/7/80	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure	Casing Pressure SI-239 psi	Choke Size -
Actual Prod. During Test	Oil-Bbls. 19	Water-Bbls. Trace	Gas-MCF 30

GAS WELL	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (Flow, back pr.)	Tubing Pressure (Test-In)	Casing Pressure (Test-In)	Choke Size	

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

APPROVED **SEP 29 1980**
BY **Supervisor**
TITLE **SUPERVISOR DISTRICT I**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviated
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner
well name or number, or transporter, or other such change of condition.Any person Form C-104 must be filed for each pool in which
operating wells.**Gerald E. Harrington**
(Signature)

AGENT

(Date)

September 24, 1980

(Date)

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SEP 26 1980

INCLINATION REPORT

O. C. D.

ARTESIA OFFICE

OPERATOR: Petroleum Exploration Co., Inc. ADDRESS: P. O. Box 809, Roswell, NM 88201

LEASE Siete Federal

WELL NO. #1

LOCATION: Section 17, Township 6 South, Range 31 East, Chaves County, New Mexico

<u>DISC NO.</u>	<u>DATE</u>	<u>DEPTH</u>	<u>DRIFT</u>	<u>DRILLER</u>
1	7/26/80	374'	$\frac{1}{4}^{\circ}$	D. L. Pruitt
2	7/27/80	513'	$\frac{1}{4}^{\circ}$	R. D. Watkins
3	7/27/80	1018'	$\frac{1}{4}^{\circ}$	R. D. Watkins
4	7/27/80	1526'	$\frac{1}{2}^{\circ}$	D. L. Pruitt
5	7/28/80	2033'	$\frac{1}{2}^{\circ}$	R. D. Watkins
6	7/28/80	2511'	$\frac{1}{2}^{\circ}$	D. L. Pruitt
7	7/29/80	3018'	$\frac{3}{4}^{\circ}$	Erick Lehr
8	7/30/80	3306'	$1\frac{1}{2}^{\circ}$	Erick Lehr
9	8/31/80	3500'	$\frac{1}{2}^{\circ}$	Erick Lehr
10	8/2/80	3840'	1°	Erick Lehr

I hereby certify that the above data as set forth by the Drillers for Collier Drilling Corporation, on their Survey of Directional Drilling is true and correct to the best of my knowledge and belief.

ILLEGIBLE

Rhonda Parrish
RHONDA PARRISH
Secretary

AFFIDAVIT:

Before me, the undersigned authority, appeared Rhonda Parrish known to me to be the person whose name is subscribed hereinbelow, who, on making deposition, under oath states that he/she is acting for and on behalf of the operator of the well identified above, and that to the best of his/her knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Rhonda Parrish
RHONDA PARRISH
(Affiant's Signature)

Sworn and subscribed to in my presence this 12th day of August, 1980.

Cheri Mark
NOTARY PUBLIC

My commission expires:

March 24, 1982

