

United States Department of the Interior

GEOLOGICAL SURVEY
P. O. Drawer U
Artesia, New Mexico 88210

July 23, 1980

Petroleum Exploration Co., Inc. P. O. Box 862 Roswell, New Mexico 88201

Gentlemen:

PETROLEUM EXPLORATION CO., INC.
Siete Fed No. 1

1980 FSL 660 FEL Sec. 17 T.8S R.31E
Chaves County Lease No. NM-067707

Above Data Required on Well Sign

Your APPLICATION FOR PERMIT TO DRILL the above-described well to a depth of 3,850 feet to test the San Andres formation is hereby approved subject to compliance with the OIL AND GAS OPERATING REGULATIONS (30 CFR 221) and the following conditions:

- 1. Drilling operations authorized are subject to compliance with the GENERAL REQUIREMENTS FOR OIL AND GAS OPERATIONS ON FEDERAL LEASES, dated July 1, 1978.
- 2. Prior to commencing construction of road, pad, or other associated developments, operator will provide the dirt contractor with a copy of the SURFACE USE PLAN and this approval including the GENERAL REQUIREMENTS.
- 3. All access roads will be limited to a 12 foot wide driving surface, excluding turnarounds. Surface disturbance associated with road construction will be limited to 20 feet in width.
- 4. Submit a Daily Report of Operations from spud date until the Well Completion Report (form 9-330) is filed. The progress report should be not less than 8" x 5" in size and each page should identify the Well.
- 5. All permanent above-ground structures and equipment shall be painted in accordance with the attached Painting Requirements. The color used should simulate Sandstone Brown (Federal Standard No. 595A, color 20318 or 30318).
- 6. Notify the Survey by telephone 24 hours prior to spudding well.
- 7. Cement behind the 8-5/8" casing must be circulated.
- 8. Please have anyone contacting the Survey in regard to this well to identify the well with all of the information required above for the well sign.

Sincerely yours,

George H. Stewart Acting District Engineer

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1a. TYPE OF WORK

b. TYPE OF WELL

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

OIL X

SUBMIT IN TRIPLICATES

(Other instruc

Form approved. Budget Bureau No. 42-R1425

May 1963)	חבס	UN. I	ED STATES OF THE INTERIO	,	ther instruc on reverse sig	30-005-20756 5. LEASE DESIGNATION AND SERIAL NO.
	DEF	NM 067707				
A DDI ICAT	ION FOR		O DRILL, DEEPEN	OR I	PLUG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
TYPE OF WORK	DRILL A	,,	DEEPEN		.UG BACK 🗌	7. UNIT AGREEMENT NAME
TYPE OF WELL	GAR WELL	OTHER	RINGL!	· 🛚	MULTIPLE ZONE	S. FARM OR LEASE NAME
NAME OF OPERATO)B					Siete-Federal
Petrole	eum Expl	9. WELL NO.				
ADDRESS OF OPERATOR						1
P. O. H	Box 862	Roswell	, New Mexico	88201		10. FIELD AND POOL, OR WILDCAT

P. O. Box 862 Roswell, New Mexico 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) 11. SEC., T., B., M., OR BLE.

Sec. 17, T-8-S, R-31-E 1980' FSL and 660' FEL At proposed prod. zone N.M.P.M. Same 12. COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. 15 3/4 miles south of Kenna, New Mexico Chaves

NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE 15. DISTANCE FROM PROPOSED® LOCATION TO NEAREST PROPERTY OF LEASE LINE, FT. (Also to nearest drig, unit line, if any) 660 1 560 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH 18. DISTANCE FLOM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. Rotary 1320' 38*5*0 **'** 22. APPROX. DATE WORK WILL START*

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4211 GR. PROPOSED CASING AND CEMENTING PROGRAM 23

As soon as possible

QUANTITY OF CEMENT WEIGHT PER FOOT SETTING DEPTH SIZE OF CASING SIZE OF HOLE "C" 5/8" Class 370 SX. 11" 20# 38 50 **'** 50-50 Poz 350 SX. 1/2"

Selectively perforate and treat pay zone

Attachments:

Survey Plat (C-102) Supplemental Drilling Data Surface Use Plan

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout pr

preventer program, if any.			
81GNED / Sejaid & Hanngen	TITLE	Agent	DATE July 17, 1980
(This space for Federal or State office use)			
PERMIT NO.	 	APPROVAL DATE	
APPROVED BY	TITLE		DATE

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OR CONSERVATION DIV.

All coatances must be from the outer boundaries of the S Well No. Lease Siete-Federal Petrcleum Exploration Company, Cherotor Inc. County Hange Township Section Unit Letter Chaves 31-E 8-S Actual Factage Location of Well: Icet from the 1980 line and feet from the East Dedicated Acreage: 660 Pcol Preducing Formation Ground Level Elev. 4-11-4 Siete San Andres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 131710 00 Gerald E. Harrington Position Agent Company etroleum Exploration Co. Section 17, T. 8 S., R. 31 E., NMP.M. July 17, 1980 I hereby certify that the well location shown on this plat was plotted from field 660' notes of octual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Joh Regi teco

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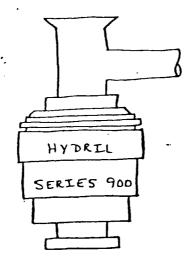
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OIL CONSERVATION STY



BLOWOUT PREVENTER

REGAN
HYDRIL TYPE
SERIES 900
6000# TEST





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OF CONSERVATION BY