

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

COPY

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATION	
PRODUCTION OFFICE	
Operator	

El Ran, Inc.

Address

P. O. Box 911, Lubbock, Texas 79408

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Federal	Well No. 5	Pool Name, including Formation Chaveroo (SA)	Kind of Lease State, Federal or Fee Federal	Lease No. NM13999
Location Unit Letter <u>E</u> ; <u>990</u> Feet From The <u>West</u> Line and <u>2200</u> Feet From The <u>North</u> Line of Section <u>3</u> Township <u>8-S</u> Range <u>32E</u> , NMPM, <u>Chaves</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 791, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Cities Services	Address (Give address to which approved copy of this form is to be sent) P. O. Box 300, Tulsa, Oklahoma 74102					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 3	Twp. 8-S	Rge. 32E	Is gas actually connected? YES	When April 3, 1980

If this production is commingled with that from any other lease or pool, give commingling order number:

N/A

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Rest'v. Diff. ☐
Date Spudded 11/20/80	Date Compl. Ready to Prod. 12/ 3/80		Total Depth 4325 KB		P.B.T.D. 4233 KB		
Elevations (H, RAE, RT, GR, etc.) 4495.7 GR	Name of Producing Formation San Andres		Top Oil/Gas Pay 4180		Tubing Depth 4278		
Perforations 4180, 4190, 4197, 4199, 4206, 4208, 4210, 4245, 4254, 4256, 4271, 4283, 4289, 4298, 4301, and 4304					Depth Casing Shoe 4324 KB		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
8 5/8"	23#	1749'	550 Class C
4 1/2"	10.5#	4325'	175 50/50 POZ
	2 3/8	4278	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12/ 3/80	Date of Test 12/ 3/80	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours	Tubing Pressure 325	Casing Pressure 700	Choke Size 1"
Actual Prod. During Test 93	Oil-Bbls. 93	Water-Bbls. -0-	Gas-MCF 225

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Vice-President

December 9, 1980

OIL CONSERVATION DIVISION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the device
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of
well name or number, or transporter, or other such change of condi-Separate Form C-104 must be filed for each pool in multi-
completed wells.