ATE* SUBMIT IN TRIL

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

30-005-20766

	DEPARTMENT	r		700			
		5. LEASE DESIGNATION AND SERIAL NO.					
	GEOLO						
APPLICATION	6. IF ENDIAN, ALLOTTEE	OR TRIBE NAME					
	ILL 🛎	DEEPEN	PLUG BA	CK 🗆	7. UNIT AGREEMENT NA	TAE	
	AS OTHER		SINGLE MULTIZONE ZONE	PLE	8. FARM OR LEASE NAM	(E	
2. NAME OF OPERATOR	<u> </u>				Federal	•	
El Ran, In	.c.				9. WELL NO.		
3. ADDRESS OF OPERATOR	#7						
1603 Broad	way, Lubbock, To	F 1111 - 1	10. PURLO AND POOL, OR WILDCAT				
4. LOCATION OF WELL (R	Chaveroo (SA)						
990	' FWL & 990' FS	30	11. SEC., T., R., M., OR BLK. AND SURVEY OB ARMA				
At proposed prod. zor	ne	SURVEY	Sec. 3, T88	5. R32E			
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POST OFF	FICH S. GEOLOGICA	AFXICO	12. COUNTY OR PARISH	•	
20.4 m	iles south of E	lida, New Mexi	FICE S. GEOLOGICAL LCO HOBBS, NEW I	1151	Chaves	New Mexico	
15. DISTANCE FROM PROPLOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dr)	T LINE, FT. 3	30	NO. OF ACRES IN LEASE		17. NO. OF ACRES ASSIGNED TO THIS WELL 40		
18. DISTANCE FROM PROI TO NEAREST WELL, I OR APPLIED FOR, ON TH	RILLING, COMPLETED, 17		PROPOSED DEPTH	20. готы	Rotary		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)				22. APPROX. DATE WO	EK WILL START*	
	491.4 GR.				10-15-80		
23.	P	ROPOSED CASING A	AND CEMENTING PROGI	RAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT		
12 7/8	8 5/8	2 3 #	1700	5	75 - Circulate	to Surface	
7 7/8	1/2	10.5#	סטיניל	70	10		

Mud Program:

Native to 4000'

10# Mud, 35 Viscosity 4000' to T.D.

BOP Program:

See Exhibits C, D, & E

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24.

Vice-President

TITLE SIGNED (This space for Federal or State office use)

TITLE

July 23, 1980

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _

Instructions

General: This found is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

exten 1: If the proposal is to redrill so the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult appropriate or Federal regulations concerning subsequent work proposals or reports on the well.

Then if If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. A SE THE STATE OF THE SERVICE OF THE

Crem K: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Them 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

**Aus. government frinting office: 163-0-711-366 UN D.Y

S CEDUCAION SURVI HODDEN NEW MEXICO

RECEIVED

3 0 1980

UIL CONSERVATION DIV

N MEXICO OIL CONSERVATION COMMISS 1 WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator				Lease					Well No.			
EL RAN. INC.			Federal					7				
Unit Letter Section Township		Township	Range County									
M		3	8 South		32 East	1	Chave	8				
Actual Footage Loc	ation	of Well:										
990	fee		West line and			t from the	South		line			
Ground Level Elev. Producing Formation				Pool					ited Acreage:			
4491.4		San	Andres	<u> </u>	Chaveroo				40 Acres			
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.												
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling etc?												
Yes No If answer is "yes," type of consolidation												
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)												
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forced-pool	ling,	or otherwise)	ed to the well until all or until a non-standar	d un	it, eliminating suc	onsolida h interes	ted (by com ts, has been	muniti appro	zation, unitization, ved by the Commis-			
sion.												
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APPLICATION FOR DRILLING

EL RAN, INC. FEDERAL #7 SECTION 3, T8S, R32E Chaves County, New Mexico

In Conjunction with Form 9-331 C, Application for Permit to Drill subject well, El Ran, Inc. submits the following ten items of pertinent information.

- 1. The geologic surface formation is the Ogallala formation.
- 2. The estimated tops of geologic markers are as follows:

Yates 2380' San Andres 3058'

3. The depths at which anticipated water, oil or gas formations are expected to be encountered:

Water: No data available. Probably from Triassic formation at approximately to feet.

Oil or Gas: San Andres at approximately feet to feet.

- 4. Proposed casing program: See Form 9-331 C.
- 5. Pressure control equipment: See Exhibits C, D, and E.
- 6. Mud Program: See Form 9-331 C.
- 7. Auxiliary equipment: See Exhibit D.
- 8. Testing, logging and coring programs: None.
- 9. No abnormal temperatures or pressures are anticipated.
- 10. Anticipated starting date:
 Anticipated completion of drilling operations: Approximately 7 days after starting date.