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Form C-105
Revised 11-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease	
State ☐	Fee ☒
2. State of Lease No.	

10. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

Adams Exploration Company

3. Address of Operator

P. O. Box 10585, Midland, Texas 79702

4. Location of Well

UNIT LETTER B LOCATED 330 FEET FROM THE North LINE AND 1980 FEET FROM East LINE OF SEC. 10 TWP. 8-S RGE. 32-E

7. Unit Agreement Date

8. Name of Lease Name

Griffin

9. Well No.

#1

10. Field and Pool, or Wildcat

Undesignated/Chaveroo
San Andres

12. County

Chaves

15. Date Spudded 11-9-80	16. Date T.D. Reached 11-17-80	17. Date Compl. (Ready to Prod.) 12-21-80	18. Elevations (DF, R&B, RT, GR, etc.) 4479.9 GR	19. Elev. Casinghead
20. Total Depth 4400'	21. Plug Back T.D. 4355'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools X	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

4176-4313' San Andres (11 holes)

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

GR/CN/CCL after rmg 4 1/2" csg.

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1842	12 1/4	450 sx Halli Lt Wt + 200 sx C1-C	0
4 1/2	10.50#	4400	7 7/8	300 sx C1-C	0

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	4180	none

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

4176-82-92-99 4 holes
4242-43-48-58-65-95-4313 7 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4176-99	250 gals 20% acid
4242-4313	250 gals NE HCL acid + 1000 gals 20% NE HCL acid

33. PRODUCTION

Date First Production 12-21-80		Production Method (Flowing, gas lift, pumping - Size and type pump) 2" x 1 1/2" x 16'				Well Status (Prod. or Shut-in) Prod.	
Date of Test 12-23-80	Hours Tested 24	Choke Size	Prod'n. For Test Period →	Oil - Bbl. 55	Gas - MCF TSTM	Water - Bbl. 10	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 30	Calculated 24-Hour Rate →	Oil - Bbl. 55	Gas - MCF TSTM	Water - Bbl. 10	Oil Gravity - API (Corr.) 30	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Used for lease fuel, excess vented

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED D.C. Helm

TITLE Operations Mgr.

DATE 12-29-80

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

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DEC 30 1980