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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. (1) APPLICATION FOR PERMIT TO DRILL FORM C-101 FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>6. Name of Operator Adams Exploration Company</p> <p>7. Unit Agreement Name</p>		<p>7. Unit Agreement Name</p>
<p>8. Address of Operator P. O. Box 10585, Midland, Texas 79702</p> <p>8. Farm or Lease Name Griffin</p>		<p>8. Farm or Lease Name</p>
<p>9. Location of Well UNIT LETTER <u>B</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>8-S</u> RANGE <u>32-E</u> N.M.P.M.</p> <p>9. Well No. #1</p>		<p>9. Well No.</p>
<p>10. Elevation (Show whether DF, RT, GR, etc.) 4479.9'GR</p> <p>10. Field and Pool, or Wildcat Undesignated/Chaveroo San Andres</p>		<p>10. Field and Pool, or Wildcat</p>
<p>11. County Chaves</p>		<p>11. County</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	
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12. Description of Work or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

Spud 12 1/4" surface hole 11-9-80. Drld to TD 1850' 11-11-80. Ran 8 5/8" csg to 1842'. Cmt'd w/450 sx Halli Lt Wt w/10# salt plus 1/4# flocele followed by 200 sx C1-C w/2% CaCl. Pmp'd plug w/115 bbls wtr. Circ'd 40 sx to surface. PD 11-12-80. Drld 7 7/8" hole to TD 4400' as of 11-17-80. Ran 103 jts 4 1/2", 10.50#, ST&C csg to TD 4400', cmt'd w/300 sx C1-C, 50-50 Poz w/8# salt/sk, 2% gel, 4/10% CFR-2, slurry wt 14.4#. PD w/ 2000 psi 11-19-80. Calculated cmt top 2800'. Set slips, cut off 4 1/2" csg. Released rig. Will move in pulling unit for completion operations as soon as weather & location conditions permit.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.C. Helm D.C. Helm TITLE Operations Manager DATE 12-12-80

APPROVED BY Orig Signed by Sexton TITLE Supervisor DATE 12-12-80

CONDITIONS OF APPROVAL: