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SANTAFE	NEW MEXICO OIL CON	SERVATION COMMISS	ION	Form C-101	e -
FILE				Revised 1-1-	
U.S.G.S.				1 1	e Type of Lease
LAND OFFICE				STATE	
OPERATOR				-5, State Oil	& Gas Lease No.
APPLICATION FOR P	ERMIT TO DRILL, DEEPEN				
1a. Type of Work		V, UK PLUG BACK	······································		
				7. Unit Agre	ement Name
b. Type of Well DRILL	DEEPEN	· PLU	G BACK		
OIL GAS WELL Q		SINGLE		8. Farm or L	ease Name
2. Name of Operator	THER	ZONE	ZONE	RN	1M
Western Recorned Of				9. Well No.	
Western Reserves Oi 3. Address of Operator	I Company			2	
				10.551410.00	Stan Andres)
P. O. Box 993, Midla 4. Location of Well	<u>and, 1x /9/02</u>			Tom-Ton	n (San Andres)
UNIT LETTER U	LOCATED 1650	FEET FROM THEEA	StLINE		
	puth LINE OF SEC. 29	TWP. 75 RGE.	31E NMPM		
			////////	12. County	
*******	<del>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</del>		77777777	Chaves	
				IIIIII.	
*******	<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>				
		19. Proposed Depth	19A. Formation		20. Rotary or C.T.
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	4000'±	San And	res	Rotary
<u>4288.6'</u> GR		21B. Drilling Contractor			Date Work will start
4200.0 GR	Single	WEK		11/8	/80
-					

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEDTU	SACKS OF CEMENT	
12 1/4"	8 5/8"	24#	1350'±		
7 7/8"	4 1/2"			650	Circulated
	<u>    4   1/2                             </u>	10.5#	4000'±	300	2800'±
15		· ·	I	· · ·	

Blowout Prevention:

Shaffer 10" Series 900 Type B BOP w/4 1/2" pipe rams and blanks. Hydraulic operated, 6000 psi test, 3000 psi WOP.

> APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

EXPIRES

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-VE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

gned <u>a</u> eT <u>auca</u>	plete to the best of my knowledge and belief. Agent	Date 10/23/80
(This space for State Use)	SUPERVISED LASTRONG	
ONDITIONS OF APPROVAL, ANY:		DATE

## N MEXICO DIE CONSERVATION COMMISS

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Letter	Section Res	Township	Range	RMM		2
0	29	7 South	31	East	Chaves	
al Footage Loc						
330	feet from the	south line and		feet fr	om the east	line
nd Level Elev. 4288.6	•• · · · · · · · · · · · · · · · · · ·		Pool	_	Dec	licated Acreage;
			Tom-Ton			40 Acr
If more the interest and If more the interest	han one lease i nd royalty). an one lease of	cated to the subject v s dedicated to the we different ownership is	ell, outline each dedicated to tl	and identi	fy the ownership there	of (both as to worki
Yes If answer this form i No allowal	No If is "no," list the if necessary.) ble will be assig	ned to the well until a	of consolidatio criptions which Il interests hav	have actur e been con	ally been consolidated solidated (by commun	itization, unitizatio
forced-poo sion.	ling, or otherwise	e) or until a non-standa	rd unit, elimina	ting such i	nterests, has been app	proved by the Commi
	1				CE	RTIFICATION
	i i		1			
	1		I			y that the information co
	•		1			is true and complete to H wiedge-and belief.
	1		1			()
	4				Name	Jonce
	•• +		·			
	i i		1		Position	
			ł		Agent	
	1		j		Company	
	ł		t de		Western R	eserves Oil (
	l		ł		10/29/80	
					i hernt com showe of his note at portu- under the supe	GINELR & Ty that the write original plat was plated need to rvis 67 End they the top orrect to the base Some Stallet. MEXIC
	1		l l		Date Surveyed	Oct.20.1980

Form G-102 Supersedes C-128

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OIL CUNSERVATION DIV,

OCT 3 0 1980

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