

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2083  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator ARMSTRONG ENERGY CORPORATION		8. Farm or Lease Name Sara	
3. Address of Operator P.O. Box 1973, Roswell, New Mexico 88201		9. Well No. 1	
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 11s RANGE 31e NMPM.		10. Field and Pool, or Wildcat Tower-San Andres	
15. Elevation (Show whether DF, RT, GR, etc.) 4,506.3 GL		12. County Chaves	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Acidize

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-14-81 Perforate 4,174' and 4,176' with 2 holes per foot. Treat with 500 gals. 15% MCA acid, swab back.  
2-15-81 Treat with 2,000 gals. 20% NEFE, swab back.  
2-16-81 Shut down.  
2-17-81 Perforate 4,132', 4,142', 4,147', 4,154', 4,199' and 4,203' with 2 holes per foot.  
2-18-81 Treat with 3,500 gals. 20% NEFE, swab back.  
2-19-81 Placed on pump and testing.  
5-14-81 Pull rods & tubing, prepare to reacidize.  
5-15-81 Treat perforations 4,132' to 4,202' with 3,000 gals. 7½% hydrochloric acid, 30% methanol & 3,000 gals. CO2.  
5-16-81 Replaced on pump. Testing on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kenneth Blumenthal TITLE President DATE June 2, 1981

APPROVED BY Jerry Sexton TITLE Dist. L. Supv DATE JUN 3 1981

CONDITIONS OF APPROVAL, IF ANY: