

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2038  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator ARMSTRONG ENERGY CORPORATION		8. Farm or Lease Name Sara
3. Address of Operator P.O. Box 1642, Roswell, New Mexico 88201		9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>11 S</u> RANGE <u>31 E</u> NMPM.		10. Field and Pool, or WHdcat Tower-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4,506.3 GL		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/10/81 Depth-4,231'. Ran 101 joints of 4½" 10.5# casing to total depth. Cement at 4,231' with 12 bbl. mud flush; 200 sx 50/50 POC; 2% jel; 8# salt; 3/10 of 1% CFR2. Plug down 12:30 P.M. and rig released 3:00 P.M. 2/10/81. Estimated top of cement 3600'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert B. Armstrong TITLE President DATE Feb. 16, 1981

APPROVED BY [Signature] TITLE [Signature] DATE FEB 18 1981

CONDITIONS OF APPROVAL, IF ANY: