

N.M.O.C.D. COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE *

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other <u>Pa A</u>
2. NAME OF OPERATOR DEPCO, Inc.							
3. ADDRESS OF OPERATOR 800 Central, Odessa, Texas 79761							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface F-1980 FN & WL, Sec. 27, T-11s, R-10e At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED MAR 20 1981		9. WELL NO. 2	
15. DATE SPUNDED 12-3-80				16. DATE T.D. REACHED 1-11-81		17. DATE COMPL. (Ready to prod.) Dry	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3986.4 GR				19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 9900				21. PLUG BACK T.D., MD & TVD 9369		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 0-9900				ROTARY TOOLS		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dry						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL & CNL						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13 3/8		48		342		17 1/2"	
8 5/8		24 & 32		2800		11	
4 1/2		11.6		9484		7 7/8	
CEMENTING RECORD		AMOUNT PULLED					
425 ex.		0					
1000 ex.		0					
840 ex.		7000'					
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number) 9344-58 .44"/2SPF							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
9344-58				3000 gals. MS acid, 20,000 gals. CWA-3, acid w/36,000# sand			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS DLL & CNL, & Dev. survey							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>R. L. Denney</u>		TITLE <u>Chief Clerk</u>		DATE <u>3-17-81</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal land office. See instructions on the back of this form for more details.

[illegible]

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State should be listed on this form, see item 3b.

For Federal office for specific instructions.

as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 22: Indicate which elevation is used for separate production from more than one interval zone (multiple completion), so state in item 24 show the producing interval, or intervals, top(s), bottom (s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, showing the additional data pertinent to such interval.

Item 29: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

RECEIVED
MAR 30 1981
OIL CONSERVATION DIV