Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerais and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TO TE	RANSPORT OF	L AND N	ATURAL G					
Operator					Well	API No.	^		
Kerr-McGee Corporat	:10n			···		<u> 30</u>	005-	20713	
Address One Marrianfold Dlag	5 :4 00	0 41:13							
One Marienfeld Plac Reason(s) for Filing (Check proper box)	e, Suite 20	U, Midland,	TX 79	701 her (Please expl					
New Well	Change	in Transporter of:	_		,				
Recompletion Oil Dry Gas Flag-Redfern Oil Co. was merged into									
Change in Operator X Casinghead Gas Condensate Kerr-McGee Corp. on 6/30/89									
If change of operator give name	. D. J.E								
	-Redfern Oi	1. Co., P.O.	Box 111	150, Midl	and, T	7970	2		
II. DESCRIPTION OF WELL AND LEASE									
Lease Name Well No. Pool Name, Includ							of Lease Fee Lease No.		
Nuckols 24	2	<u>res)</u>	State, Federal or Fee 204242						
Unit Letter N 660 Feet From The South Line and 1980 Fret From The West Line									
Section 24 Township 7S Range 31E NMPM, Chaves County									
W. DECICAL TRANSPORTED OF ON AND AND AND AND AND AND AND AND AND AN									
Name of Authorized Transporter of Oil Y or Condensate Address (Give address to which approved copy of this form is to be sent)									
Lantern Petroleum Co	1 Y :		D A					ent)	
Name of Authorized Transporter of Casinghead Gas Y or Dry Gas				P. O. Box 2281, Midland, TX 79702 Address (Give address to which approved copy of this form u to be sent)					
Cities Service 011 Company OXY NGL Inc				P. O. Box 300. Tulsa. 0K 74102					
If well produces oil or liquids,	Unit Sec.	Twp. Rge.		ly connected?	When		+102		
give location of tanks.	1 M 1 24	1 7S 31E	Yes			11/82)	1	
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA									
Designate Type of Completion	- (X)	Ell Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compi. Ready	to Prod.	Total Depth		L	P.B.T.D.	1		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Top Oil/Gas Pay			Tubing Depth				
Perforations							Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE		TUBING SIZE	DEPTH SET				SACKS CEMENT		
			DEFIN SET			SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR ALL OU	/	<u> </u>	 					
			he samel to see						
Date First New Oil Run To Tank	be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)								
	Date of Test Producing Method (Flow, pump, gas lift, etc.)								
Length of Test	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas- MCF			
GAS WELL			L						
Actual Prod. Test - MCF/D	Bbls. Conden	sale/MMCF		Gravity of C	codessate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shi	#-in)	Casing Pressure (Shut-in)			Choke Size			
W OPER A TOP COL				·					
VL OPERATOR CERTIFICATE OF COMPLIANCE			OIL CONSERVATION BUILDING						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION					
is true and complete to the best of my knowledge and belief.				AUG: V Stille					
-h 19. Gelder				Date Approved					
				ORIGINAL SIGNED BY JERRY SEXTON By DISTRICT I SUPERVISOR					
Ivan D. Geddie Mgr., Cons. & Unit.				ByDISTRICT I SUPERVISOR					
Printed Name Title									
As of June 30, 1989 405/270-2124 Date Telephone No.									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUL 3 1 1989

OCD HOBBS OFFICE