ANTA FE

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Porm C-104
Supersedes Old C-104 and C-11:
Effective 1-1-65

AND OFFICE	AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
RANSPORTER OIL							
GAS							
PERATOR PROPERTION OFFICE							
Flag-Redfern Oil Com	pany						
P.O. Box 11050	Midland, Texas 79702						
coson(s) for filing (Check proper box		Other (Please explain)					
recompletion	Change in Transporter of:		,				
hange in Ownership	OII XX Dry Ga Casinghead Gas Conder	i= 1					
change of ownership give name d address of previous owner							
ESCRIPTION OF WELL AND	LEASE						
Nuchols "24"	Well No. Pool Name, Including F	,					
ocation 24	2 Tom-Tom (San	Andres) State, Feder	Fee Fee 204242				
Unit Letter N ; 66		ne and 1980 Feet From	The West				
Line of Section 24 Tox	wnship 7-S Range	31-E , ммрм, Cha	Ves County				
"SIGNATION OF TRANSPOR"	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	ved copy of this form is to be sent!				
Tesoro Crude Oil Company		8700 Tesoro Drive, San Antonio, TX 78286					
Cition Service Company		Address (Give address to which appro	ived copy of this form is to be sent)				
Cities Service Company (well produces oil or liquids, (we location of tanks.	Unit Sec. Twp. Pge. M 24 7-S 31-E	P.O. Box 300 Tulsa is gas actually connected? Why	, OK 74102 en February, 1982				
this production is commingled wit	th that from any other lease or pool,						
Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
ate Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.				
.evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!l/Gas Pay	Tubing Depth				
erforation s			Depth Casing Shoe				
	TUBING, CASING, AND	CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
	DR ALLOWABLE (Test must be a)	ter recovery of total volume of load oil	and must be equal to or exceed top allow-				
I, WELL cto First New Oil Run To Tanks	Date of Test	prin or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)					
ength of Test	Tubing Pressure	Casing Pressure	Choke Size				
ctual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas-MCF				
4.0. NITS T	L	L.,					
1S WELL ctual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
eating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choka Siza				
ERTIFICATE OF COMPLIANC	DE _	OIL, CANSERVA	1				
nereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given over is true and complete to the best of my knowledge and belief.		OIL CONSERS 1984 COMMISSION APPROVED , 19 BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR					
						TITLE	
				Judy Benton (Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend	
_		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
Production Clerk (Title)		All sections of this form must be filled out completely for allow-					
July 2, 1984		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,					
(Date)		well name or number, or transporter, or other such change of condition. Separate Forma C-104 must be filed for each pool in multiply completed wells.					