

DISTRIBUTION				NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104	
A FE				REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-1	
				AND		Effective 1-1-85	
.S.				AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
OFFICE							
TRANSPORTER		OIL					
		GAS					
RATOR							
RATION OFFICE							
llor							
Flag-Redfern Oil Company							
P.O. Box 2280						Midland, Texas 79702	
ion(s) for filing (Check proper box)				Other (Please explain)			
Well		Change in Transporter of:		To show connection of gas to sales			
ompletion		Oil		line.			
nge in Ownership		Casinghead Gas					
		Condensate					
ange of ownership give name							
address of previous owner							
SCRIPTION OF WELL AND LEASE							
ase Name		Well No.		Pool Name, Including Formation		Kind of Lease	
Nuchols "24"		2		Tom-Tom (San Andres)		State, Federal or Fee	
ocation						Fee	
						Lease No.	
						204242	
Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West							
Line of Section 24 Township 7-S Range 31-E , NMPM, Chaves County							
ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS							
Name of Authorized Transporter of Oil				Address (Give address to which approved copy of this form is to be sent)			
Tesoro Crude Oil Company				8700 Tesoro Drive, San Antonio, TX 78286			
Name of Authorized Transporter of Casinghead Gas				Address (Give address to which approved copy of this form is to be sent)			
Cities Service Company				P.O. Box 300 Tulsa, OK 74102			
Well produces oil or liquids,		Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
ive location of tanks.		M	24	7-S	31-E	Yes	February, 1982
this production is commingled with that from any other lease or pool, give commingling order number:							
OMPLETION DATA							
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back
							Same Res'v.
							Diff. Res'v.
ate Spudded		Date Compl. Ready to Prod.			Total Depth		P.B.T.D.
levations (DF, RKB, RT, GR, etc.)		Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth
erforations							Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-							
L WELL able for this depth or be for full 24 hours)							
ate First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)			
Length of Test		Tubing Pressure		Casing Pressure		Choke Size	
ctual Prod. During Test		Oil-Bbls.		Water-Bbls.		Gas-MCF	
AS WELL							
ctual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
esting Method (pitot, back pr.)		Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size	
CERTIFICATE OF COMPLIANCE				OIL CONSERVATION COMMISSION			
ereby certify that the rules and regulations of the Oil Conservation				APPROVED JAN 13 1983			
ommission have been complied with and that the information given				, 19			
ve is true and complete to the best of my knowledge and belief.				BY ORIGINAL SIGNED BY			
				JERRY SEXTON			
				TITLE DISTRICT SUPR.			
				This form is to be filed in compliance with RULE 1104.			
				If this is a request for allowable for a newly drilled or deepened			
				well, this form must be accompanied by a tabulation of the deviation			
				tests taken on the well in accordance with RULE 111.			
				All sections of this form must be filled out completely for allow-			
				able on new and recompleted wells.			
				Fill out only Sections I, II, III, and VI for changes of owner,			
				well name or number, or transporter, or other such change of condition.			
				Separate Forms C-104 must be filed for each pool in multiply			
				completed wells.			
Judy Benton							
(Signature)							
Production Clerk							
(Title)							
January 11, 1983							
(Date)							

RECEIVED  
JAN 12 1983  
G. D.  
HOLDS OFFICE