

RICT II  
Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RICT III  
0 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

erator Kerr-McGee Corporation	Well API No.
dress P.O. Box 11050 Midland, TX 79702	
ason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain)	
w Well <input type="checkbox"/>	Change in Transporter of: Change in transporter
completion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
ange in Operator <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>
change of operator give name	
address of previous operator	

DESCRIPTION OF WELL AND LEASE				
ase Name Hahn Federal	Well No. 7	Pool Name, including Formation Tom-Tom (San Andres)	Kind of Lease Fed. State, Federal or Fee	Lease No. 15677
cation Unit Letter M : 330 Feet From The South Line and 990 Feet From The West Line Section 27 Township 7S Range 31E , NMPM, Chaves County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
ime of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2281 Midland, TX 79702			
ime of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 50250 Midland, TX 79710			
well produces oil or liquids, e location of tanks.	Unit N	Sec. 27	Twp. 7S	Rge. 31E
Is gas actually connected? yes	When ? 11/79			

his production is commingled with that from any other lease or pool, give commingling order number:

. COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
ate Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
rfications						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

TEST DATA AND REQUEST FOR ALLOWABLE			
IL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
ate First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
ctual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL			
ctual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
sting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature Judy Benton	Analyst II
Printed Name Judy Benton	Title
Date October 1, 1991	Telephone No. 915/688-7039

OIL CONSERVATION DIVISION	
Date Approved	10/1/91
By	JUDY BENTON, ANALYST II
Title	ANALYST II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

1775-1800

OCT 03 1991

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