Submit 5 Copies Appropriate Distinct Office DISTRICT I	Energy, Mine		ew Mexico ural Resources Dep	nent		Form C-104 Revised 1-1-89 See Instructions	
P.O. Box 1980, Hobbs, NM 88240	OIL CO		TION DIVIS	SION		at Bottom of Page	
P.O. Drawer DD, Anesia, NM 88210 DISTRICT III	Santa	- · · ·	ox 2088 exico 87504-2081	8			
1000 Rio Brazos Rd., Azzec, NM 87410 I.	REQUEST FOR		BLE AND AUTH	•			
Operator				Well	API No.		
Kerr-McGee Corporat	ion			;	30-005-	· Jo774	
One Marienfeld Plac	<mark>e,</mark> Suite 200, M	<u>lidland</u> ,	<u>TX 79701</u>				
Reason(s) for Filing (Check proper box)	Change in Trai	nsporter of:	Other (Please	•			
Recompletion	Oil I Dry Casinghead Gas I Cor		Flag-Redfern Kerr-McGee C			into	
If change of operator give name	-Redfern Oil Co			<u> </u>			
and address of previous operator Elag. II. DESCRIPTION OF WELL		<del>, P.U.</del>	80X-11000-14		<del>/9/\/</del>	<u></u>	
Lease Name	Well No. Poc	ol Name, include	-	Kind of State	Federal or Fed	Lease No.	
Hahn Federal	<u>7</u> TC	om-Tom (S	an Andres)	,		15677	
Unit LetterM	330 Fee	t From The	outh Line and	<u>990 </u> -	et From The	lestLine	
Section 27 Townshi	<u>p 75 Rai</u>	nge 31E	, NMPM,		Chaves	S County	
III. DESIGNATION OF TRAN		AND NATT	RAL GAS				
Name of Authonzed Transporter of Oil	X or Condensate		Address (Give address	to which approved	copy of this form is	io be seni)	
Lantern Petroleum Co			P. O. Box 2 Address (Give address		nd, TX 79	ويتحدث والمستحد والم	
Cities Service Oil G			P. 0. Box 3			io de senti	
If well produces oil or liquids, give location of tanks.	Unut Sec. Tw N 27 7	<b>P. Rge.</b> 'S   31E	Is gas actually connect Yes	ed? When	, 11/79		
If this production is commingled with that				·····			
IV. COMPLETION DATA	Oil Well	Gas Well	New Well   Workow	ver Deepen	Plug Back Same	Res'v Diff Res'v	
Designate Type of Completion	- (X)	· ·	l i				
Dale Spudded	Date Compl. Ready to Pro	ፈ	Total Depth		P.B.T.D.	Ar and a second s	
Elevations (DF, RKB, RT, GR, etc.)	evaluons (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Ges Pay Tubing Depth				
Perforations					Depth Casing Shoe	Depth Casing Shos	
		SING AND	CEMENTING REG	080	1		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
V. TEST DATA AND REQUES	T FOR ALLOWABI	E					
	ecovery of total volume of la Date of Test		be equal to or exceed to Producing Method (Fla			24 hours.)	
				····, pamp, gas iyī, e			
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbla.		Gas- MCF		
GAS WELL	<u> </u>		[	<u> </u>	<u> </u>		
Actual Prod. Test - MCF/D	Length of Test		Bbis. Condensaie/MMCF		Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-ia)		Choke Size		
VL OPERATOR CERTIFIC I hereby certify that the rules and regul Division have be a complied with and is true and complete to the bert of my !	OIL CONSERVATION DIVISION AUG  8 1989 Date Approved ORIGINAL SIGNED BY JERRY SEXTON						
Jan D. Be	By	DISTRICT 1	BY JERRY SEX	TON			
Signature Ivan D. Geddie	Mgr., Cons. 8		<b>□</b> y		OFER VISOR		
Printed Name As of June 30, 1989 Date	Tiul 405/270-2 Telephon	2124	Title			·	
INSTRUCTIONS: This for	T is to be filed in some		2.1. 1104				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance Request for anowable for newly drifted or deepened well must be accompanied by abulation or deviation tests taken in a with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

## RECEIVED

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JUL 31 1989

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