-	NO. OF COPIES RELEIVED DISTRIBUTION SANTA FE FILE		CONSERVATION C MISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C+1 Ellective 1-1-65
	U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURA	
1.	PROPATION OFFICE Operator			
	Flag-Redfern Oil Company			
	P.O. Box 23 Midland, Texas 79702			
	Reason(s) for filing (Check proper box New We!1 X Recompletion Change in Ownership	) Change in Transporter of: Cil Dry Go Casinghead Gas X Conder	E I	
	If change of ownership give name and address of previous owner			
H.	DESCRIPTION OF WELL AND	LEASE Veli No.; Pool Name, Including F	ormation Kind of L	
	Hahn Federal	7 Tom-Tom (San	Sinte Fe	deral or Fee Federal 15677
	Location M 33	0 South		· · · · · · · · · · · · · · · · · · ·
	Unit Letter II ; 55	0 Feel From The <u>South</u> Lin		rom The <u>West</u>
	Line of Section 27 Tox	miship 7–S Range 3	<u>1-е , ммрм, С</u>	naves County
III.	Natador Pipeline, In	с.	Address (Give address to which a P.O. Box 1558, Bre	pproved copy of this form is to be sent) ckenridge, TX 76024
	Name of Authorized Transporter of Cas Cities Service	singhead Gas 🔲 🛛 or Dry Gas 📺		pproved copy of this form is to be sent) 1sa. OK 74102
	If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. P.ge. N 27 7-S 31-E	Is gas actually connected?	When November, 1979
	If this production is commingled with	th that from any other lease or pool,		, NOVEMDEL, 1979
!Y.	COMPLETION DATA			
	Designate Type of Completio	Date Compl. Ready to Prod.	X i Total Depth	P.B.T.D.
	Date Spudded 2-28-81	3-18-81	4105	4084
	Elevations (DF, RKB, RT, GR, etc.) 4339 GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 3393	Tubing Depth 3803
	Perforations		]	Depth Casing Shoe
		TUBING CASING AN	CEMENTING RECORD	4105
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12-14"	8-5/8"	1473	550 sx. Hall Lite 200 sx. ClC
	7-1/8"	4-1/2"	4105	250 sx, 50-50 Poz H
		<u>2-3/8"</u>	3803	all and much be even to be avoid to be
γ.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Cil Run To Tanks 3-13-81	Date of Test 3-18-81	Froducing Kiethod (Flow, pump, 20) Flowing	is lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	24 hrs. Actual Pred. During Test	203	800 Water-Bbls.	<u>16/64</u> Gas-MCF
		147	2	45
	CAC WELT		news.	
	GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Ghut-in)	Casing Preseure (Shut-in)	Cheke Size
VI.	CERTIFICATE OF COMPLIANO	CE	OIL CONSER	VATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MIE 19 19	
	$\frac{1}{\sqrt{2}}$		SUPREVISOR DISTRICT	
	$\Delta M_{\Delta} / \Delta /$		TITLE	in compliance with RULE 1104.
	He Karon		This form is to be filed in compliance with RULE 1104. If this is a request for sliewable for a newly drilled or deepend and the statement of the deviation of the deviation.	
1	(Sitna		<ul> <li>If this is a field of the eccompanied by a tradition of the deviation of the form must be accompanied by a tradition of the deviation of the well in accordance with HULE 111.</li> <li>All exclores of this form must be filled out completely for show able on now and recompleted wells.</li> <li>Fill out only Sections I, II. III, and VI for changes of over well name or number, or transporter, or other such change of condition Separate Forma C-104 must be filled for each pool in multiprompleted wells.</li> </ul>	
	/ Production Enginee			
V	March 23, 1981 (De	ie)		

RECEIVED

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643 **25 1981** 1 1005 10460 01

KENNETH D. REYNOLDS - ARTESIA LESLIE K. EVERTSON - ROSWELL

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. D. Box 2055 ROSWELL, NEW MEXICO 88201 TELEPHONES: ARTESIA 505/746-6757 ROSWELL 505/623-5070

March 9, 1981

Flag Redfern Oil Company P.O. Box 2280 Midland, Texas 79701

'Re: Hahn Federal "A" #7

Genflemen:

The following is a Deviation Survey of the above well located in Chaves County, New Mixico.

> $488' - 1/2^{\circ}$  $\begin{array}{r} 400 & - 1/2 \\ 980' & - 3/4^{\circ} \\ 1475' & - 3/4^{\circ} \\ 1953' & - 3/4^{\circ} \\ 1930' & - 1/2^{\circ} \end{array}$

2472' - 1/20  $\frac{1}{2962'} - \frac{1}{20'}$   $\frac{3401'}{3899'} - \frac{1}{20'}$  $4105' - 1/2^{\circ}$ T.D.

Yours very truly,

DRILLING CO.. INC.

Arnold Newkirk

STATE OF NEW MEXICO) County of Chaves

The foregoing was achnowledged before me this day of March, 1981 by Arnold Newkirk.

My Comission Expires:

1/12/85

a selected on a

Betty and Rogers

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