Form 9-331 (May 1963)	UNITED STATES	SUBMIT IN THE LICATI	Form approved.
DEPARTMENT OF THE INTERIOR Control in the GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)			Budget Bureau No. 42 R1424. 5 LEASE DESIGNATION AND SERIAL NO.
			USA NM 15677 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
			RECEIVED
OIL X GAS WELL OTHER 2. NAME OF OPERATOR			7. UNIT AGREEMENT NAME APR 0 7 198
Flag-Redfern Oil Company			8. FARM OR LEASE NAME Hahn Federal O. C. D.
3. ADDRESS OF OPERATOR P.O. Box 2280, Midland, TX 79702			9 WELL NO. ARTESIA, OFFICE
 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* 			10. FIELD AND POOL, OR WILDCAT
At surface 990 ' FWL & 330' FSL			Ton-Tcm San Andres 11. SEC., T., R., M., OR BLK. AND
			SURVEY OR AREA
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)			Sec 27, T-7-S, R-31-E 12. COUNTY OR PARISH 13. STATE
	4339 GR		Chaves New Mexico
16. Check A	ppropriate Box To Indicate Nat	ture of Notice, Report, or	Other Data
NOTICE OF INTER			QUENT REPORT OF:
ED LOWED MONTH	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
Q1100F 0F 1 F45	MULTIPLE COMPLETE ABANDON*	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING CASING
	CHANGE PLANS	(Other)	ABANDONMENT*
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OR	PRATIONS (Clearly at the M	Completion of Recomp	s of multiple completion on Well pletion Report and Log form.)
proposed work. If well is direction nent to this work.)* 3-12-81	onally drilled, give subsurface location	letails, and give pertinent dates is and measured and true vertic	piction Report and Log form.) 3. including estimated date of starting any cal depths for all markers and zones perti-
Perforated 4½" cas	ing at 3893', 94,	95, 98, 3900, 0	1, 03, 12, 13, 14, 20,
-24, 23, 20, 27, 32	2, 33, 34, 3/, 38,	39, 41, 42, 53.	54 58 59 61 62
with I shot per in	iterval. Total 30 h	oles. Spotted a	cid at 3963'. Pulled using 48 ball sealers.
Breakdown pressure	: 0.	is 20% NE acid ;	using 48 ball sealers.
		, D	S $^{-}\theta$, $^{S_{s,j}}$
		Lit.	
		V.	
I hereby certify that the foregoing is	true and correct		
SIGNED	TITLE Eng	ineer	DATE3-30-81
(This space for Federal ACCEPTED		منته في المنافعة الم	
APPROVED BY PETER A	W. CHESTER		DATE
CONDITIONS OF APPROVAL, IF AN	^{YY 6} 1981		

U.S. GEOLOGICAL SURVEY Instructions on Reverse Side

RECEIVED

APR 1 3 1981

OIL CONCERVATION DIV