

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Form or Lease Name
Sabine
9. Well No.
1
10. Name of Operator
Western Reserves Oil Company
11. Address of Operator
P. O. Box 993 Midland, Texas 79702
12. Name of Landowner
Undesignated
Tom-Tom (San Andres)

3. Name of Operator	
Western Reserves Oil Company	
4. Address of Operator	
P. O. Box 993 Midland, Texas 79702	
5. Location of Well	

UNIT LETTER	N	LOCATED	330	FEET FROM THE	South	LINE AND	2285	FEET FROM
THE	West	LINE OF SEC.	29	TWP.	7S	RGE.	31E	NEED

13. County
Chaves

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12/28/80	1/4/81	2/13/81	4292 GR	4290'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Rotary Tools
4000'	3924'			Rotary

25. Was Directional Survey Made
No

24. Producing Interval(s), of this completion - Top, bottom, Name
3718 - 3786 (San Andres)

26. Type of Electric and Other Logs Run
1) Sidewall Neutron Porosity 2) Dual Laterolog - RXO

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1345'	12 1/4"	625 SX	
4 1/2"	10.5#	3992'	7 7/8"	300 SX	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3815'	

1. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3718 - 21 (4)	3754 - 57 (4)			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3740 - 42 (3)	3766 - 68 (3)			3718-3786	13,000 gal 28% HCl ₂
3748 - 50 (3)	3784 - 86 (3)				
Total 20 shots					

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2/14/81		Pump				Producing	
Date of Test	Hours Tested	Choke Size	Flowing Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2/18/81	24			45	31.5	6	700:1
Flow Turning Press.	Casing Pressure	Indicated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
						23	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed by
Vented	Terry Franklin

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	Terry Franklin	DATE 2/20/81
TITLE	Agent	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except in state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy	1311
T. Salt	1370
B. Salt	1820
T. Yates	1820
T. 7 Rivers	
T. Queen	
T. Grayburg	
T. San Andres	2940
T. Glorieta	
T. Paddock	
T. Blinebry	
T. Tubb	
T. Drinkard	
T. Abo	
T. Wolfcamp	
T. Penn.	
T. Cisco (Bough C)	

T.	Canyon	_____
T.	Strawn	_____
T.	Atoka	_____
T.	Miss	_____
T.	Devonian	_____
T.	Silurian	_____
T.	Montoya	_____
T.	Simpson	_____
T.	McKee	_____
T.	Ellenburger	_____
T.	Gr. Wash	_____
T.	Granite	_____
T.	Delaware Sand	_____
T.	Bone Springs	_____
T.	P-1	3630
T.	P-2	3708
T.	P-3	3814

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1311	1311	Red Beds				
1311	1370	59	Anhydrite				
1370	1820	450	Salt				
1820	2940	1120	Sands & Dolomite				
2940	4000	1040	Dolomite, Anhydrite, Lime				