

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE TO THE COMMISSION
NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210Form approved.
Budget Bureau No. 42-R355.6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO NM 31114																															
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																															
2. NAME OF OPERATOR Forster & Sweatt		7. UNIT AGREEMENT NAME																															
3. ADDRESS OF OPERATOR P.O. Box 161 Artesia, NM 88210		8. FARM OR LEASE NAME Sabine Fed.																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 FSL 1980 FNL At top prod. interval reported below At total depth		9. WELL NO. 1																															
14. PERMIT NO.		DATE ISSUED 12-24-80																															
15. DATE SPUNDED 2-11-81		16. DATE T.D. REACHED 2-16-81																															
17. DATE COMPL. (Ready to prod.) 2-26-81		18. ELEVATIONS (DP, RER, RT, OR, ETC.)* 4036 GR																															
19. ELEV. CEMENTHEAD		20. COUNTY OR PARISH Chaves																															
21. TOTAL DEPTH, MD & TVD 2585		22. PLUG BACK T.D. MD & TVD 2547																															
23. IF MULTIPLE COMPL., HOW MANY*		24. INTERVALS DRILLED BY 0 -2585																															
25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Queen 2496-2517		26. WAS DIRECTIONAL SURVEY MADE No																															
27. TYPE ELECTRIC AND OTHER LOGS RUN Radioactivity		28. WAS WELL CURED Yes																															
29. CASING RECORD (Report all strings of pipe) <table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8 5/8"</td><td>23#</td><td>324</td><td>11"</td><td>175 BAGS GAS</td><td>0</td></tr><tr><td>4 1/2"</td><td>9.5#</td><td>2585</td><td>7 7/8</td><td>235 BAGS GEOLOGICAL SURVEY</td><td>0</td></tr><tr><td></td><td></td><td></td><td></td><td>205 BAGS NEW MEXICO</td><td></td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8 5/8"	23#	324	11"	175 BAGS GAS	0	4 1/2"	9.5#	2585	7 7/8	235 BAGS GEOLOGICAL SURVEY	0					205 BAGS NEW MEXICO							
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32. PERFORATION RECORD (Interval, size and number) 2496 1/2 - 2514 Queen APR 8 1982 U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO																																	
33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td>Queen</td><td></td></tr><tr><td>2496 1/2 - 2514</td><td>500 gals 15% NE acid</td></tr><tr><td></td><td>20,000 gals gelled water</td></tr><tr><td></td><td>with 20,000# sand</td></tr></tbody></table>				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	Queen		2496 1/2 - 2514	500 gals 15% NE acid		20,000 gals gelled water		with 20,000# sand																				
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35. DISPOSITION OF GAS (Bled, used for fuel, vented, etc.) S.I.																																	
36. TEST WITNESSED BY Clarence Forister																																	
37. LIST OF ATTACHMENTS 2 copies log - 2 copies core description and D.S.S.																																	
38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																	
SIGNED <u>W J Sweatt</u> TITLE <u>Partner</u> DATE <u>4/6/82</u>																																	

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

APR 12 1982

**O.C.D.
HOBBS OFFICE**