

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 42-R355.6.

5. LEASE DESIGNATION AND SERIAL NO.

NM 31114

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sabine Fed

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

SE Chaves-Queen

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 5 13S 31E

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐

2. NAME OF OPERATOR

Forister & Sweatt

3. ADDRESS OF OPERATOR

PO Box 161, Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980 FSL 1980 FNL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12-24-80

15. DATE SPUDDED

2-11-81

16. DATE T.D. REACHED

2-16-81

17. DATE COMPL. (Ready to prod.)

3-10-81

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4036 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2585

21. PLUG, BACK T.D., MD & TVD

2547

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-2585

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Queen 2496-2517

26. TYPE ELECTRIC AND OTHER LOGS RUN

Radioactivity

27. WAS WELL CORED

Yes

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	324	11"	175 sacks	0
4 1/2"	9.5#	2585	7 7/8"	275 sacks	0

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	2438	none

31. PERFORATION RECORD (Interval, size and number)

2496 1/2 - 2514 Queen

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Queen 2496 1/2-2514	500 gals 15% NE acid 20,000 gals gelled water with 20,000# sand

33.*

PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
3-10-81	Flow	Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-10-81	24	20/64	→	0	2482	0	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-AP1 (CORR.)	
400#	600#	→	0	2482			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

S.I.

35. LIST OF ATTACHMENTS

2 copies log-2 copies description & D.S.T.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Clarence Forister

TITLE

Partner

DATE

10/7/81

*(See Instructions and Spaces for Additional Data on Reverse Side)