

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator SelCo, Inc.	
3. Address of Operator P.O. Box 798, Artesia, New Mexico 88210	
4. Location of Well UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>8S</u> RANGE <u>33E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) .4372'	

7. Unit Agreement Name
8. Farm or Lease Name Mary Ella 11
9. Well No. #1
10. Field and Pool, or Wildcat Chaveroo San Andres
12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

January 23, 1981 - Spud well with 12 1/4" bit at 7:00 P.M.  
 January 24, 1981 - Ran 390' of 8 5/8", 24# casing. Cemented with 200 Sxs. Class "C" with 2% CaCl<sub>2</sub> cement. Circulated 10 Sxs. to surface. WOC 18 hours. Pressured up 500# for 30 minutes. Held O.K.  
 February 1, 1981 - T.D. 4460'.  
 February 2, 1981 - Ran 4459' of 4 1/2", 10.5# casing. Cemented with 750 Sxs. of Class "C" with 3% Econolite, 1/4# flocele, 8# salt/sx. Followed by 300 Sxs. of 50/50 poz 2% gel, 6# salt/sx. Pipe separated while cementing. Screwed pipe back. Pressured up to 1300#. Held O.K. Prep. to drill out cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald Craig TITLE Manager DATE 2/20/81

APPROVED BY [Signature] TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: