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DISTRIBUTION		-	NEW	MEXICO OIL CONSE	RVATION COMMISS	ION	-	orm C-101	
SANTA FE		_						levised 1-1-	65
FILE		-					ſ	5A. Indicat	e Type of Loase
U.\$.G.S.								STATE	FEC X
LAND OFFICE		_						5. State Oil	& Gus Lease No.
OPERATOR		_							
								IIIII	THIMININ .
APPLIC	ATION F	OR PE	RMIT TO	DRILL, DEEPEN,	OR PLUG BACK			//////	
18. Type of Work								7. Unit Agre	eoment Name
DOU	L 🗌								
b. Type of Well					PLU	IG BA		8. Farm or L	.ease Name
OIL X CAS		0.7HE	R		SINGLE X	MULTI		Mana F	11. 11
2. Name of Operator				···· <u>·</u> , · ··· · · · · · · · · · · · · ·				Mary E 9, Well No.	
SolCo Tro							1	# 1	
SelCo, Inc. 3. Address of Operator					······			10. Field ar	nd Peci, or William
P.0. Box 155	4 Mi	haelb	TEvee	79702				Chavero	And Peci, or Without
				ATED 330 F	LET FROM THE NOT	•th		THAT'S THE	
			100					//////	
AND 990 FEET	FROM THE	Wes		E OF SEC. 11 T	WP. 8-5 PGE.	33-	E NMPM		
	11111	IIII	IIIII		<u> </u>	11		12. County	THINN .
	//////		/////			$\left(\right) \right)$		Chaves	
	IIII	IIII	IIIII			\overline{D}	<u>IIIII</u>	TTTTT	
		/////	11111			///	.//////	IIIIII	
	IIIII	IIII	IIIII	<u>IIIIIIIII</u>	9. Proposed Depth	19/	A. Formation		20. Hotary or C.T.
	IIIII	11111	//////		4500'	s	an Andro	2 S	Rotary
21. Elevations (show wheth	her DF, KT,	etc.)	21A. Kind	& Status Flug, Bond 2	21B. Drilling Contracto				. Date Work will start
4372'			On	e-well	Collier Drill	ing	Corp.	Februa	ary 1, 1981
23.			D	ROPOSED CASING AND					•
			r	NUPUSED CASING AND	CEMENT PRUGRAM				
SIZE OF HOLE	SI	ZEOF	CASING	WEIGHT PER FOOT	SETTING DEPT	н	SACKS OF	CEMENT	EST. TOP
10 3/4"		8 5/8	<u>B''</u>	24#	400		250 S	KS	surface
7 7/8"		4 1/2	211	105#	4500		700 5	25	ton cement 100

Plan to test the San Andres formation. 8 5/8" casing will be run to approximately 400' and set with 250 SXS. of class C cement w/2% CaCl. Cement will be circulated to surface. Will drill out of the 8 5/8" casing with 7 7/8" bit to approximately 4500'. If sufficient shows are encountered, will then run 4500' of $4\frac{1}{2}"$ casing and set with 700 SXS of class C 2% CaCl cement and tie into the Surface.

APPROVAL VALID FOR		
PERMIT EXPIRES	7/22/	81
UNLESS DRILLING	ÚNDÉF	WAY

I hereby certify that the information above is true and Δ	complete to the best of my knowledge and belle	
Signed Donald Marg	TitleAgent	Date
(This space for State Use)	CUDERVISOR DIS	

NEW MEXICO OIL CONSERVATION COMMISSION WELL TOCATION AND ACREAGE DEDICATION PLAT

Superio des C-128 Effective 1-1-65

		All distances must	he from the outer hour	sules of the Section	n.	Well No.	
Operator			Leose	1+		# 1	
Se	1-Co., Inc.		Mary	Ella 11 County		A	
Unit Letter	Section 11	Township 8 South	33 Eas	t Í	Chaves		
D							
Artual Fastage Lar		t line	and 330	Iret from the	North	line	
990 test from the			Pool			Dedicated Acreage:	
Ground Level Elev. 4372		3		Wildest		NW/4 40	
4572		ucd to the subject	well by colored p	encil or hachur	e marks on the plat	below.	
]. Outline th	e acreage acores	dedicated to the	well, outline each	and identify the	ownership thereof	(both as to working	
interest an	id royalt y).	•					
3. If more that dated by c	n one lease of d ommunilization, i	lifferent ownership unitization, force-pe	is dedicated to the poling. etc?	well, have the	interests of an o	wners been consoli-	
🗌 Yes		nswer is "yes," typ			· · · · · · · · · · · · · · · · · · ·	llee reverse side of	
]] answer i	is "no," list the	owners and tract d	escriptions which l	nave actually b	een consolidated. (Use reverse side of	
this form if	[necessary.)			1 alida	and (by communiti	zation, unitization,	
		ed to the well until	all interests have	ng such interes	is, has been appro-	zation, unitization, ved by the Commis-	
forced-pool	ling, or otherwise)	or until a non-stan	dard unit, climinat	ing stien interes		ved by the Commis-	
sion.					1		
r			1		CERI	FICATION	
	330		1			hat the information con-	
990	· · · ·		1			rue and complete to the	
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	1				ille/lie	in the	
ł			1		Nome		
L		+			Stephen G. S	ell	
	I		l		Position President	•	
	I Sect.	11, T. 8 S., R	.33 E., N.M.P.	м	Company		
	1		1		SelCo, Inc.		
1	1		1		Date		
	1		1		November 24	, 1980	
	1		· •				
		•					
	1		· ·			that the well location	
	1		1			t was plassed from field urveys mode by me or	
	1					ion, and that the same	
			1.8.	AO		ct to the best of my	
	l	1	AN	AQUES MEX/	knowledge and bel		
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	i T		E. tho	RVETOR ENOT	Nov.6, 1980		
	• • •		100	EN EN	Registered Freicssy	Stol Engineer	
	i		- ROFE	SSIURF	I Vohn D.	Saulas	
1	1		Station 1	-	Yonn D. Jac	vest, P.E.&L.S.	
	1		·		Centificate No. 6	290	
·			·		ľ		
1		4 2310 2640 2	000 1300 1000	800 0	1		

