

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. 18756	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole		7. Unit Agreement Name
2. Name of Operator Adams Exploration Company		8. Farm or Lease Name Hooper
3. Address of Operator P. O. Box 10585 Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>8 South</u> RANGE <u>32 East</u> NMPM.		10. Field and Pool, or Wildcat Chaveroo (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4480 GR		12. County Chaves

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up pulling unit on 3-5-82. Pulled rods and tubing out of hole. Ran 4½" CIBP on wireline and set at 4125'. Ran tubing open ended to 4125'. Displaced hole with 10 lb./gal. brine water with salt gel. Spotted cement plug #1, 5 sx. Class "C" from 4125'-4052'. Pulled tubing. Ran free point indicator and shot off 4½" casing at 3240'. Pulled and layed down 3240' of 4½", 10.5#, K-55, ST & C casing. 4½" casing left in well is from 3240'-4338'. Ran tubing open-ended to 3290'. Spotted cement plug #2, 25 sx. Class "C". Pulled tubing and let cement set overnite. Ran tubing and tagged TOC at 3170'. Cement plug #2 is set from 3290'-3170'. Pulled bottom of tubing to 1860'. 8 5/8" casing seat is at 1810'. Spotted cement plug #3, 40 sx. Class "C". Pulled tubing and let cement set overnite. Ran tubing and tagged TOC at 1810'. Spotted cement plug #4, 25 sx. Class "C" with bottom of tubing at 1810'. Pulled tubing and let cement set overnite. Ran tubing and tagged TOC at 1750'. Had gas and/or air bubbling out of 8 5/8" casing at surface. With bottom of tubing at 1730', spotted cement plug #5, 50 sx. Class "C". Pulled tubing and let cement set overnite. Well was still bubbling gas and/or air the next morning. Ran 8 5/8" CIBP on tubing and tagged TOC at 1500'. Cement plugs #3, #4, and #5, total of 115 sx. Class "C", are set from 1860'-1500'. Set CIBP at 1500'. Spotted cement plug #6, 5 sx. Class "C", from 1500'-1482'. Pulled tubing and layed down. Well

(Continued on attached page)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve Douglas Steve Douglas TITLE Division Engineer DATE March 15, 1982

APPROVED BY Eddie W. Sea TITLE OIL & GAS INSPECTOR DATE APR 15 1982

CONDITIONS OF APPROVAL, IF ANY: