STATE OF NEVV									
,	OIL CONSERVATION DIVISION					Sa. Indice	Su. Indicate Type of Leuse		
ROITUBIRTEIG	P O BOX 2088					•	State Fee XX		
SANTA FE		SANT	ra fe, new	MEXICO	87501	5. State (Oil & Gas Lease No.		
FILE					OFBORT AND	.00			
LAND OFFICE		COMPLET	ION OR RECC	WHEFTON	REPORT AND I	11111			
OPERATOR									
IG TYPE OF WELL						7. Unit A	igreement Name		
	SIL XX	GAS WELL	DAY	OTHER					
b. TYPE OF COMPLET						1	or Lease Nume Hooper		
WELL XX WORK	DEEPEN	BACK	DIFF. RESVR.	OTHER		9, Well N	· · · · · · · · · · · · · · · · · · ·		
2. Name of Operator						9, well is			
Adams Explor	ration Company					10 Field	i and Pool, or Wildcat		
Address of Operator		70700				,	oo(San Andres)		
Box 10585, M	<u> Midland,Texas</u>	79702				- VIII	(1111111111111111111111111111111111111		
i. Location of Well									
G	1650	1	Nort	h _	2310	FHOM			
UNIT LETTER	LOCATED	FEET FRO	M THE	CINE AND	mmm	12. Cour			
	10	0 0	22 E			Cha	ves ()		
is. Date Spudded	16. Date T.D. Reache	8-5 RCE.	ompi. (Ready to	Prod.) 18. E	Revations (DF , RKB)		19, Elev. Cashinghead		
3-27-81	4-18-81	5			4479.9 GR		4479		
3-27-01 1	21. Plug Bac	k T.D.	22. If Multip	le Compl., Hov	v 23. Intervals	, Rotery Tools	Cable Tools		
4338'	43	30'	Many		Drilled By	X	 		
. Producing Interval(s)	, of this completion -	Top, Bottom,	Name				25. Was Directional Survey Made		
4234-4248'	(10 holes)	4175-419	5' (8 hole	s)			No		
.6. Type Electric and Ot	ther Logs Run	-,				2:	7, Was Well Cored		
CND/GR/CCL			. •				No		
22.	_ ,	CASII	NG RECORD (Re	port all strings	set in well)				
CASING SIZE	WEIGHT LB./FT.	DEPTH	SET HO	LE SIZE	CEMENTIN	G RECORD	AMOUNT PULLED		
8 5/8"	23-24#	1810'	12	1/4"	600 sx Wester				
					200 sx C1-C				
4 1/2"	10.5#	43381	/	7/8"	400 sx 50:50	Poz			
i	1	1			120	TUBING R	ecoso		
73.		RECORD		1	30.	DEPTH SET			
SIZE	ТОР	BOTTOM	SACKS CEMENT	SCREEN	2 3/8"	4283'	- ACKER SET		
[2 3/0	4200			
; 31. Perforation Record (Interval, size and num	beri		32.	ACID, SHOT, FRAC	TURE, CEMENT	SQUEEZE, ETC.		
1		•		DEPTH	INTERVAL	AMOUNT AND	KIND MATERIAL USED		
4234-4248' (10 holes) 4234-4248' 4300 d						00 gals 15	gals 15% acid		
4175-4195' (8 holes) 4175-4195' 4300 c						00 gals 15%	& acid		
<u> </u>		11.02-4 (151.00		DUCTION	d type pymol	l Well S	totas (Prod. or Shut-in)		
de Pitrat Production	Production	•	ing, gas lift, pum	ping - Size ar	d type pump)	Well S	icius (Prod. or Shut-in) Prod		
ute Pirat Production 5-15-81		Pmpg-2" >	ing, gas lijt, pum (11/4" Ir	ping - Size ar	d type pump) Gas NICF	Well S Water - Bbl.	tatas (Prod. or Shut-in) Prod. Cas=OH Flatto		
5-15-81 Date of Test	Hours Tested	•	ing, gas lift, pum	oping – Size an Isert			Prod.		
ute Pirat Production 5-15-81	Hows Tested 24 Casing Pressure	Pmpg-2") Chake Size Calculated 24-	ing, gas lift, pum (1 1/4" Ir Prod'n. For Tent Period	nping – Size an ISERT Oil – Bbl.	Gas = NCF 2.6	Water — Bbi.	Prod.		
5-15-81 Sate of Test 8-24-81	Hows Tested 24 Casing Pressure	Pmpg-2" >	ing, gas lift, pum (1 1/4" Ir Prod'n. For Tent Period	oping - Size and Sert Oil - Bbl. 8	Gas - NCF 2.6 MCF Water	water - 8bi.	Prod. Gas - Oll Fatto 325		
5-15-81 [arts of Test 8-24-81 [Tow Tubing Press 34. Disposition of Gas (Hows Tested 24 Casing Pressure 20 Sold, used for fuel, ve	Pmpg-2") Choke Size Calculated 24- How Hate	orig. gas lift, pum (1 1/4" Ir Prod'n. For Tent Period Oil + Bbl.	oping - Size and isert Oil - Bbl. 8 Gas - 1	Gas - NCF 2.6 MCF Water	Wuter - 8b1. 30 - Bb1.	Prod. Gas = Oll Fallo 325 Oll Gravity = API (Corr.) 31		
5-15-81 Parts of Test 8-24-81 Plow Tubing Press. 14. Disposition of Gas (Lease Fue	Hows Tested 24 Casing Pressure 20	Pmpg-2") Choke Size Calculated 24- How Hate	orig. gas lift, pum 1 1/4" Ir Prod'n. For Tent Period Oil + Bbl.	oping - Size and isert Oil - Bbl. 8 Gas - 1	Gas - NCF 2.6 MCF Water	Wuter = 8bi. 30 - Bbl. 30	Prod. Gas = Oll Ratio 325 Oll Gravity = API (Corr.) 31		
5-15-81 Parts of Test 8-24-81 Plow Tubing Press. 14. Disposition of Gas (Lease Fue 35. List of Attachments C-102, C-104,	Casing Pressure 20 Sold, used for fuel, ve 1 and Vented Devi. Certific	Pmpg-2") Choke Size Calculated 24- How Hate Inted, etc.)	ong, gas lift, pum (1 1/4" Ir Prod'n. For Tent Period Oil = 8bl. 8	OH - Bbl. 8 Gas - 1 2.6	Gas MCF 2.6 MCF Water	Wuter = Bbi. 30 = Bbl. 30 Test Witness	Prod. Cas = Oll Fatto 325 Oll Gravity = API (Corr.) 31 ed By		
5-15-81 Parts of Test 8-24-81 Plow Tubing Press. 14. Disposition of Gan (Lease Fue	Casing Pressure 20 Sold, used for fuel, ve 1 and Vented Devi. Certific	Pmpg-2") Choke Size Calculated 24- How Hate Inted, etc.)	ong, gas lift, pum (1 1/4" Ir Prod'n. For Tent Period Oil = 8bl. 8	OH - Bbl. 8 Gas - 1 2.6	Gas MCF 2.6 MCF Water	Wuter = Bbi. 30 = Bbl. 30 Test Witness	Prod. Cas = Oll Fatto 325 Oll Gravity = API (Corr.) 31 ed By		
5-15-81 Parts of Test 8-24-81 Plow Tubing Press. 14. Disposition of Gas (Lease Fue 35. List of Attachments C-102, C-104,	Casing Pressure 20 Sold, used for fuel, ve 1 and Vented Devi. Certific	Pmpg-2") Choke Size Calculated 24- How Hate Inted, etc.) cation.	of this form is t	oping — Size and assert Oil — Bbl. 8 Gas — 1 2.6	Gas MCF 2.6 MCF Water 5 Value to the best of my	Wuter = Bbi. 30 = Bbl. 30 Test Witness	Prod. Cas = Oll Fatto 325 Oll Gravity = API (Corr.) 31 ed By		

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or despended well. It shall be accompanied by one cony it oil electrical and redio-activity to is run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple conglicitions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on sicts land, where alx copies are required. See Mult 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico.

Northwestern New Mexico

		I. Canyon		T Ojo A			T.	Penn. ''B''	
1873		T. Strawn		T. Kirtla	nd-Fruitle	and	T.	Penn. "C"	
3050 T. Atoka			T. Pictured Cliffs			Т.	Penc. "D"		
T Miss			T. Cliff House			Т.	Leadville		
rs		T. Devonian _		T. Menef	e e		T.	Madison	
		T. Silmian		T. Point	Lookout.		T.	Elbert	
72. 11			T. Mancos			T.	McCracken		
T. San Andres 3450 T. Simpson				T. Gallup				Ignacio Quzte	-
. San Andres 1. Chineson				Base Greenhorn				Granite	
Paddock T. Ellenburger				T. Dakot	а	т			
Blinebry T. Gr. Wash				T. Morris	on	т.	·····		
Tubb T. Granite				T. Todilto					
Printerd T. Delaware Sand		ind	T. Entre	da		Т.			
Abo T Bone Springs		s	T. Winge	:e		Т.			
T Walfaama T			T. Chinle	·		T			
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T. Cisco (Hough C) T.				T. Penn.	"A"		T.		
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All diseases some by form the control beautiful of the Control

Operator		All distances must be from	ease		Well No.
	PLORATION C		Hooper		1
Unit Letter	Section	Township	Runge	County	
G Actual Footage Loc	10	8 South	32 East	Chaves Cou	nty, New Mexico
1650	feet from the	North line and	2310 fee	t from the East	line
Ground Level Elev.	Producing For		∞!	t from the PASE	Ded: inted Acreage:
4479.9	San And	ires	Chaveroo	· · · · · · · · · · · · · · · · · · ·	40 Acres
1 Outline th	e acreage dedica	ted to the subject well	by colored pencil o	r hachure marks on	the plat below.
	nan one lease is nd royalty).	dedicated to the well,	outline each and ide	ntify the ownership	o thereof (both as to working
		ifferent ownership is de initization, force-pooling		have the interests	of all owners been consoli-
Yes Yes	□ No If a	nswer is "yes," type of	consolidation	·	
If answer	is "no," list the	owners and tract descri	ptions which have a	ctually been consol	idated. (Use reverse side of
	f necessary.)				
					ommunitization, unitization, en approved by the Commis-
sion.	ting, or otherwise	or until a non-standard	unit, eliminating suc	in interests, has be	en approved by the Commis-
					05071510171011
	l I		•		CERTIFICATION
	j		1	1 here	by certify that the information con-
			,	1 1	herein is true and complete to the
	1	5	Ī	besto	f my knowledge and belief.
	!	1650			Melpra Helm
	-			Name	
	- 1 			Oper	ations Manager
	I	<u> </u>	2310		s Exploration Company
	1		Prorudio.	Comp (2)	:
	1		1 Jait		st 25, 1981
	1			Date	
		** 2			
	1				
	1			! !	by certify that the well location
}	i I	A.		1 1	on this plat was plotted from field of actual surveys made by me or
		A. A.	TATE ON S	L 11	my supervision, and that the same
	1			2/1	e and correct to the best of my
	ł Ł		676	know/	edge and belief.
	- T		12 0/3		
1	1	1/2	1 MEXICO	Date Sur	veyei
1	1	1	OHN IW. WES		anuary 15, 1981
	i I			5 1	ed Professional Engineer and Surveyor
	, 		1	1 2	hu /1/11/0 +
				Contilled	
0 330 660	190 1320 1650 19	60 231C 2640 2000	1800 1000		PATRICK A. ROMERO 5863 Rongld J. Eidson 3239

WATER CONSULTANTS

P. O. BOX 310 -:- TELEPHONE 336-2239 FORT STOCKTON, TEXAS 79735

June 4, 1981

To Whom It May Concern:

This is to certify that the deviation report for the Hooper # 1 in Chaves County, State of New Mexico, is as follows:

2175' - 1 ₺⁰

2560' - 1/4°

3000' - 1/4°

 $3500; - 1/4^{\circ}$

3978' - 1/20

4300' - 1/20

J.H. Kent, Sr.-President

Big Three Machine & Supply, Inc.

STATE OF TEXAS

COUNTY OF PECOS

BEFORE ME, the undersigned authority, personally appeared the above named person and before me, duly sworn on oath, deposed and says that he is the person above named, that he has authority to sign such instrument, that he is the person and officer so stated, that he has read the foregoing certificate by him subscribed in his official capacity and that all matters and all things therein stated are true and correct.

SUBSCRIBED and sworn before me this 4th day of June, 1981.