PTATE OF NEW MEYICO	- ·		
BTATE OF NEW MEXICO Y AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION		Form C-104 Revised 10-1-78	
SANTA FE		V MEXICO 87501	
LAND OFFICE	REQUEST FO	RALLOWABLE	
TRANSPORTER OIL		ND	
OPERATION PRONATION OFFICE		PORT OIL AND NATURAL GAS	) 
Adams Exploration (	Company		
Box 10585, Midland,	, Texas 79702		
Reason(s) for filing (Check proper box		Other (Please explain)	GAS MUST NOT BE
New Well XX	Change in Transporter al:	📉 🦳 📩 🖓 🖂 🖂	8 10/1/81
Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder	🖬 🖌 A. Bowersen I 🦳	XCEPTION TO B-4870
If change of ownership give name		B OBTAINED.	
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of L	ease Lease No
Hooper	1 Chaveroo (Sa		derat or Foo Fee N/A
Location			······································
Unit Letter <u> </u>	50 Feet From The North Lin	• and2310 Feet Fr	om TheEast
Line of Section 10 T.	mahip 8-S Range	32-Е , ммрм,	Chaves County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	
Nome of Authorized Transporter of Cli		Address (Give address to which ap	oproved copy of this form is to be sent)
Phillips Petroleum Com		4001 Penbrook, Odessa	a, Texas 79762 pproved copy of this form is to be sent)
Name of Authorized Transporter of Ca	singhead Gas 📄 or Dry Gas 🗍	Address (Give address to which ap	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	<u>G</u> 10 8-S 32-E	No	l
	th that from any other lease or pool,	give commingling order number:_	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Res
Designate Type of Completio	pn = (X) X	Х	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
3-27-81 Elevations (DF, RKB, RT, GR, etc.)	5-14-81 Name of Producing Formation	4338 ' Top Oil/Gas Pay	4330 ' Tubing Depth
4479.9' GR	San Andres	4170'	4284 '
Perforations			Depth Casing Shoe
4175-4248' (total 18			4400'
HOLE SIZE	CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
12 1/4"	8 5/8"	1810'	600 sx Western Lt Wt +
			200 sx Class-C
7 7/8"	4 1/2"	4338'	400 sx 50:50 Poz
TEST DATA AND REQUEST F		iter recovery of total volume of load pth or be for full 24 hours)	oil and must be equal to or exceed top allo
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	
5-15-81	8-24-81 Tubing Pressure	Pmpg 2" x 1 1/4" Ins	Choke Size
Length of Test 24		20	
Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas-MCF
	8	30	2.6
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Teeling Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	LCE	DIL CONSERV	/ATION DIVISION
		DE C	. 19
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY By By	
$\cap$ $A$	Λ		in compliance with BULE 1104.
(Signature)		If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.	
8-25-81	•••	able on new and recompleted Fill out only Sections 1	11. 111. and VI for changes of own
	te)	wall name or number, or trans	porter, or other such change of conditi-