	30-00	5-20781						
	Form C-							
مستحر يعتم	Ferrisod 1-1-	· · · · · · · · · · · · · · · · · · ·						
		e Type of Lease						
	5, State Off & Gas Lease No.							
								
·	7. Unit Agr	eement Name						
ACK [8. Farm or Lease Name							
IPLE	l	oper						
	9. Well No.							
	Ip. Field or	nd Rool, or Wildcat						
	Chavero	nated/ nated/ o-San Andres						
LINE								
нмрм								
	12. County							
	Chaves	HHHH						
A. Formation								
an Andres		20. Rolary or C.T. Both						
20		Date Work will start 25-81						
ce	1	20-01						
SACKS OF	CEMENT	EST. TOP Mud-in For CTR						
<u>+</u> 600 sx		circ to surface						
+ 250 s	X	3000'						
E 40 II		• • • • • • • • • • • • • • • • • • • •						
5/8" cs	g at 1800 up at 390	O' w/600 sx. OO' to 9.5#						
suite.	If prod	duction						
APPROVA	L VALID FO	OR 180 DAYS						
PER	EARRE	7/39/50 CONTENIA						
Olas, s	Vijaliti i di	C Unit with						

			0	30-00.	5-20781
NO. OF COPICS PECCIVED	7	•		Form C-1	
DISTRIBUTION	1	CONSERVATION COMMI		F	OI
SANTA FE				Revised 1-1-1	55
FILE			[5A. Indicate	Type of Lease
U.S.G.S.				BTATE [
LAND OFFICE				5. State Oil	& Gas Lease No.
OPERATOR					
	en e			MITTI	
APPLICATION FO	R PERMIT TO DRILL, DE	EPEN, OR PLUG BACK			
a. Type of Work				7. Unit Agre	ement Name
DRILL X	DEEPEN	D I	.UG BACK		
b. Type of Well	DECFER [_]	r L	.UG BACK	8. Farm or L	ease Name
WELL XX WELL	OTHER	SINGLE ZONE	MULTIPLE ZONE	Hoc	per
Name of Operator				9. Well No.	
Adams Exploration C	ompany]	
. Address of Operator	41am4 Tawas 70700			Undes a	d Rool, or Wildcot lated/ I-San Andres
P. O. Box 10585, Mi				Chaveroc	-San' Andres
. Location of Well unit LETTER	G LOCATED 1650	FEET FROM THE	lorth Line		
0010			1		
ND 2310 PEET FROM THE	East LINE OF SEC. 10	TWP. 8-5 RGE.	32-E NMPM	7777777	777777777777
				12. County	
			7777777	Chaves	
		19. Proposed Depth		7777777	
		////	19A. Formation		20. Rotary or C.T.
i. Elevations (Show whether DF, RT, etc.	c.) 21A. Kind & Status Plug.	4400'	San Andres	 	Both
4479.9 GL	Blanket	Bond 21B. Drilling Contract Baber Well Se			Date Work will start
· · · · · · · · · · · · · · · · · · ·	Didiket	Danel Well Se	TVICE	1-2	5-81
	PROPOSED CASI	ING AND CEMENT PROGRAM	M.		
	OF CASING WEIGHT PER		TH SACKS OF	CEMENT	EST. TOP
	3/4" 38#	<u>+</u> 150'			Mud-in For CTR
	5/8" 24#	± 1800'	<u>+</u> 600 sx		circ to surface
7 7/8" 4	10.50#	TD	+ 250 sx		3000'
	.1	I	1	I	
Drill 17" hole to 15	0'. Set 12 3/4" csg	at 150'. Set & cm	t 8 5/8" csa	at 1800	' w/600 sx.

WOC 18 hrs. NU & test BOP to 1000 psi. Drill out w/7 7/8" bit gal, 35 viscosity to drill San Andres formation. At TD run log is indicated run $4\frac{1}{2}$ ", 10.50# csg to TD and cmt w/250 sx.

-		PER UN	PREST FRAMES <u>FIGURY</u> UNL IS CHALANCULT TWAY		
ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF E ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA	ON PRESENT	PRODUCTIVE	ZONE AND PROPOS	ED NEW PRODUC
creby certify that the information above is true and con	nplete to the best of my knowledge and belief.		· · · · · · · · · · · · · · · · · · ·		
ned Chelmo.c. Helm	Tile_Operations Manager		_ Date	1-20-81	
(This spage for State Use) PROVED BY	TITLE		_ DATE		
DITIONS OF APPROVAL TE ANY:					

N MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

Effective 1-1-65 Operator Legse ADAMS EXPLORATION Hooper Township 8 South 32 East Chaves County, New Mexico 1, it Footuge Location of Well: 1650 2310 feet from the North teet from the East Producing Formation San Andres Chaveroo (San Andres) 4479,9 1 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below 2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3 If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the D. C. Helm 2310 Operations Manager Adams Exploration Company January 20, 1981 I heraby certify that the well location shown on this plat was plotted from field true and correct to the best of my knowledge and belief Date Surveyed January 15, 1981 Regist⊣rea Emtessional Engineer and, or , and Surveyor