GTATE OF NEW MEXICO GY AND MINERALS DEPARTMENT CHARLETON CHARLE

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
UTHORIZATION TO TRANSPORT OIL AND HATURAL GAS

OPERATOR	AUTHOR	SMART OT HOLTASI	PORT OIL AND HATI	JRAL GAS		e :	
Cyarotor MURPHY OPERATING	CORPORATIO)N					
P. O. Drawer 264			8201				
Reason(s) for liling (Check proper bo			Other (Pleas	ie explain)			
New Well	Change of Ownership						
Change in Ownership	Deffective 12-1-84						
I change of ownership give name	UNDANCE OT	EVDIODATION C		•	, Suite 800	80202	
and address of previous owner S	UNDANCE OLI	EXPLORATION C	UMPANI, 1073 Lai	imer stre	er, Denver, CO		
DESCRIPTION OF WELL AND	LEASE.	Pool Name, Including F	ormation	Kind of Leas	•	Leace No.	
Ingram Federal	16	Tom Tom San A	idres Stote, Federa		Federal 15678		
Unit Letter N : 66	Feet Fro	m The South Lin	ne and 1980	Feet From	Th• Wes	·	
	Anship 8 Sout		A1: 470	ω		County	
Line of Section 5	8-Sout	<u> </u>	· · · · · · · · · · · · · · · · · · ·		-Chaves		
DESIGNATION OF TRANSPOR	TER OF OIL	AND NATURAL GA	· · · · · · · · · · · · · · · · · · ·	to which appro	EFF 9-1-91 ucd copy of this form is	to be sent)	
The Permian Corporation Name of Authorized Transporter of Co	P. O. Box 1183, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)						
Cities Service Company	X). Tulsa.	Oklahoma 74102		
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.	Is gas octually connec	ted? Wh			
If this production is commingled w	ith that from an	y other lease or pool,	give commingling orde	er number:			
COMPLETION DATA Designate Type of Completi		Il Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	s'v. Diff. Res'v	
Date Spudded	Date Compl. R	ecdy to Prod.	Total Dopth		P.B.T.D.		
levetions (DF, RKB, RT, CR, etc.) Name of Producing Formation			Top Oil/Gas Pay Tubing Depth				
Perforations			Depth Casing Shoe				
		uning greing Au	D CENENTING BECO	P.D.			
HOLE SIZE	TUBING, CASING, AND		DEPTH SET		SACKS CEMENT		
					_		
	<u> </u>				<u> </u>		
TEST DATA AND REQUEST FOIL WELL	OR ALLOWAL		fier recovery of rotal volepth or be for full 24 hour	•#)		exectá top ollo.	
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flo	w, pump, zas li	ji, eic.)		
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
Letual Pred. During Test	0대-용타.		Water - Bbls.		Gau-MCF		
					<u> </u>	* — — — — — — — — — — — — — — — — — — —	
GAS WELL Actual Find, Tret-MCF/D	Length of Teat		Bhis. Candenagie/MMC	F	Gravity of Condensate		
X							
Textu in Method (purot, lock pr.)	Tobing Pressu	· (chut-in)	Cosing Pressure (Shot	t-10)	Chole Size		
ERHFICATE OF COMPLIANCE			OIL CONSERVATION DIVISION				
I hereby certify that the rules and regulations of the Oil Conservation Divinion have been complied with and that the information given those is true and complete to the best of my knowledge and belief.			APPROVED JAN 1 4 1985 . 10				
			1(
			BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR				
MURPHY OPERATING CORPO	RATION		H				
1 d. 1. Murchy			This form is to be filed in compliance with MULE 1904. If this is a request for allowable for a newly drilled or deepens				
A. J. Myrphy (fanotif)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
President (Title)			All sections of this form must be filled out completely for allow able on new and recompleted walls.				
January 4, 1985	nte l		Fill out only well mann or number	Sections I. I	l, III, and VI for the law or other such then	nges of owns: conditte:	

RECEIVED

JAN 10 1985

O.C.D. HOBE OFFICE