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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

I. Operator
SUNDANCE OIL COMPANY
Address
Suite 910, 1776 Lincoln St., Denver, CO 80203
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Ingram Federal	Well No. 16	Pool Name, including Formation (11-1-81) Tom-Tom, San Andres R-6810	Kind of Lease State, Federal or Fee Federal	Lease No. NM-15678
Location Unit Letter N ; 660 Feet From The South Line and 1980 Feet From The West Line of Section 5 Township 8 South Range 31 East , NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Koch Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1158, Breckenridge, TX 76024				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Cities Service Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 300, Tulsa, OK 74102				
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 5	Twp. 8S	Rge. 31E	Is gas actually connected? When Yes 7/14/81

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Resv. <input type="checkbox"/>	Diff. Resv. <input type="checkbox"/>
Date Spudded 5/9/81	Date Compl. Ready to Prod. 7/16/81		Total Depth 3974		P.B.T.D. 3828			
Elevations (DF, RKB, RT, GR, etc.) 4226' GL, 4238' KB	Name of Producing Formation San Andres		Top Oil/Gas Pay 3722		Tubing Depth 3751			
Perforations 3722, 3724½, 3730, 3733½, 3740', 3745½, 3850-61', 3781, 3785, 3788-96'; 3753, 2 spf on all perms.					Depth Casing Shoe 3974			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		1350' KB		500 SX			
7-7/8"	4-1/2"		3976' GL		300 SX			
7-7/8"	2-3/8"		3751'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

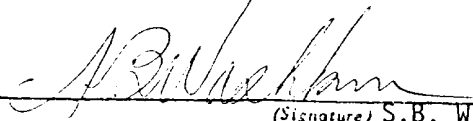
Date First New Oil Run To Tanks 7/14/81	Date of Test 7/16/81	Producing Method (Flow, pump, gas lift, etc.) Pumping - 1¼" X 1½" X 12" insert pump	
Length of Test 24 hrs.	Tubing Pressure N/A	Casing Pressure N/A	Choke Size N/A
Actual Prod. During Test 20 bbls.	Oil-Bble. 4	Water-Bble. 16	Gas-MCF 18

GAS WELL

Actual Prod. Test-MCF/D N/A	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature) S.B. Washburn
Vice President, Production
(Title)
August 3, 1981
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY Chas. Sigurd By
Jerry Boston
TITLE Dist. L. Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

KENNETH D. REYNOLDS - ARTESIA
LESLIE K. EVERTSON - ROSWELL

WEK

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. BOX 2055 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 505/746-6757
ROSWELL 505/623-5070

May 19, 1981

Sundance Oil Company
1776 Lincoln Street
Denver, Colorado 80203

Re: Ingram Federal #16

Gentlemen:

The following is a Deviation Survey of the above well located in Chaves
County, New Mexico:

488' - 1/2°
981' - 1/2°
1350' - 1/2°
1849' - 1/2°
2343' - 1/2°

2810' - 1/2°
3206' - 1/2°
3335' - 1/2°
3830' - 1/2°
3974' - 1/2° T.D.

Yours very truly,

WEK DRILLING CO., INC.

Arnold Newkirk

Arnold Newkirk

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 19th day
of May, 1981 by Arnold Newkirk.

My Commission Expires:

1/12/85

Betty Ann Rogers
Notary Public