| | | n. &.0.5. | h waren | | | 30-005-20182 |
|--|-----------------------------|--------------------|-----------------|----------------------------|--------------|---|
| Form 9-331 C (May 1963) | | E | - , | SUBMIT IN | LICATE | |
| (| UNI | TED STATE | S | (Other instru reverse s | | Budget Bureau No. 42-R1425. |
| | DEPARTMEN | | | | , | |
| | GEOLO | GICAL SURV | EY | | 5 | 5. LEASE DESIGNATION AND SERIAL NO. |
| | N FOR PERMIT | | | | | NM-15678 6. if indian, allottee of thibe name |
| 1a. TYPE OF WORK | | TO DRILL, | DEEFEIN, C | JR PLUG | BACK | |
| | | DEEPEN | | PLUG BA | CK 🗌 | 7. UNIT AGREEMENT NAME |
| WELL (X) V | VELL OTHER | | SINGLE ZONE | MULTH ZONE | | 8. FARM OR LEASE NAME |
| 2. NAME OF OPERATOR | | | | | | Ingram Federal |
| SUNDANCE OIL | COMPANY | | | | | 9. WELL NO. |
| 3. ADDRESS OF OPERATOR | | | | | | 16 |
| <u>Suite 910, 1</u> | <u>776 Lincoln St.</u> | <u>, Denver, C</u> | <u>0 80203</u> | | | 10. FIELD AND POOL, OR WILDCAT |
| At surface | Report location clearly and | l in accordance wi | th any State re | quirements.*) | | Tom-Tom, San Andres |
| 660' FSL, 198 | 80' FWL, Unit N | | | | | 11. SEC., T., B., M., OR BLK. AND SUBVEY OR AREA |
| - | ne , interne | | | | | SE SW |
| Same 14. DISTANCE IN MILES | AND DIRECTION FROM NEA | PEST TOWN OF DOS | | | | Section 5, T.8S., R.31E. |
| 15 miles sout | | ALSI TOWN OR POS | T OFFICE- | | | 12. COUNTY OR PARISH 13. STATE |
| 15. DISTANCE FROM PROP | OSED* | | 16 NO 07 10 | | | Chaves New Mexico |
| LOCATION TO NEARES' PROPERTY OR LEASE 1 | | | 16. NO. OF AC | | 17. NO. 0 | OF ACRES ASSIGNED HIS WELL |
| (Also to nearest dri 18. DISTANCE FROM PROF | g. unit line, if any) | 660 | 1401.6 | | 40 | |
| TO NEAREST WELL, D OR APPLIED FOR, ON TH | RILLING. COMPLETED. | 1200 | 19. PROPOSED | DEPTH | 20. ROTA | RY OR CABLE TOOLS |
| 21. ELEVATIONS (Show wh | | 1320 | 4100 | | <u> Rot</u> | ary |
| 4226.4' GL | | | | | | 22. APPROX. DATE WORK WILL START* |
| <u>4220.4</u> GL 23. | | | | | | January 1, 1981 |
| | | PROPOSED CASIN | IG AND CEME | NTING PROGRA | АМ | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FO | DOT SE | TTING DEPTH | 1 | QUANTITY OF CEMENT |
| 12 1/4" | 8 5/8" | 24 | 1 | 350' | 550 sx | , circulated |
| 7 7/8" | 4 1/2" | 10.5 | 4 | 100' | 300 sx | |
| | | | | | | |

The well will be drilled, logged and evaluated by drill stem tests for full evaluation of the San Andres Formation. If warranted, completion will be made in the same formation.

| | | NAD LE |
|---|--|--|
| | DEC | 4 1000 0 - |
| | U.S. GEOLUS ARTESIA, N | CAL SURVEY EW MEXICO |
| IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is zone. If proposal is to drill or deepen directionally, give p preventer program? if any. | to deepen or plug back, give data on present produc pertinent data on subsurface locations and measured a | tive zone and proposed new productive nd true vertical depths. Give blowout |
| BIGNED CHELAND C. Alimit | TITLE Vice President, Producti | on DATE Dec. 1, 1980 |
| (This space for Federal or State office use) | | |
| PERMIT NO. | APPROVAL DATE | |
| Orig. SELT GEORGE H. STEVAN. APPROVED BY CONDITIONS OF APPROVAL, IF ANY : | ACTINE DISTRICE ENGINEER | DATE JAN 2 2 1981 |
| | | |

*See Instructions On Reverse Side

NE IEXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION FLAT

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| Form C-1 | 02 |
|---------------------------|--------|
| Supersede | C-128 |
| Effective | 1-1-65 |
| • 4 • 4 • • | |

All distances must be from the outer boundaries of the Section

| Supremere Oil Co. Increase | Coerder | <u> </u> | ALL GISTERCES | must be from th | | daries of | the Section | | | r |
|--|-------------------------|--------------------------------|----------------------|---------------------|----------------|--------------|-------------|-------------|--------------------|--|
| No Section Township Page Construction Construction <thconstruction< th=""> <thconstruction< th=""> <thc< th=""><th>Operator</th><th>Sundance C</th><th>XI Co.</th><th>Lea</th><th></th><th>m</th><th></th><th></th><th></th><th></th></thc<></thconstruction<></thconstruction<> | Operator | Sundance C | XI Co. | Lea | | m | | | | |
| Index factors of Weit Section Inter state Section Total state Section definition Production Production Production Production Access 1. Outline the acreage dedicated to the subject well by colored pancil or bachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and reyalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all diverse here consolidated by communitation, unititation, force-pooling, etc? DEC 4 1930 ves is the owners and tract descriptions which have actually ben that here all for the interests and here allow the state or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission consultation, and that the ansate is inclusted to the well unitial interests have been consolidated (by communitization, unitization, and that the ansate is inclusted to the well unitial interests have been consolidated (by communitization, unitization, and that the ansate is inclusted to the well unitial interests have been consolidated (by communitization, unitization, and that the ansate is inclusted to the well unitial interests have been consolidated (by inclusted to the well unitial interests have been consolidated (by inclusted to the well unitial interests have been consolidated (by communitization, unitization, and that the ansate is inclusted to the well unitial interests have been consolidated (by inclusted to the well inclus | Unit Letter | | Township | 1 | Range | | County | | | 19 |
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Schaeffer Type E 10" Series 900 Hydraulic BOP. (3,000 PSI W.P.)



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