STATE OF NEW MEXICO MINERALS DEPARTMENT

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OPERATION		<u> </u> :	L	1

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

OFERATION PRODUCTION OFFICE	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS	en e	
MURPHY OPERATING	G CORPORATION			
P. O. Drawer 264	8, Roswell, New Mexico 8	8201		
Reaton(s) for liling (Check proper bo Hew Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry C Casingheod Cas Conde	Herrective 12-1-0	34	
If change of ownership give names	SUNDANCE OIL EXPLORATION C			
DESCRIPTION OF WELL AND Legge Name Ingram Federal Location	VEASE. Well No. Pool Name, Including F		Federal Look No 15678	
	Feet From The North Li	ne and 1980 Feet Fro	m Th∙ West	
Line of Section 8 T.	. wnship 8 South Range	31 East , NMPM,	Chaves County	
DESIGNATION OF TRANSPOR None of Authorized Transporter of Of The Permian Corporation Name of Authorized Transporter of Co Cities Service Company If well produces off or liquids, cive location of tanks.	n Permian (Eff. 9 / 1 /87)	P. O. Box 1183, Hous Address (Give address to which ap. P. O. Box 300, Tulsa	proved copy of this form is to be sent) ton, Texas 77001 proved copy of this form is to be sent)	
If this production is commingled w	with that from any other lease or pool,	give commingling order number:		
COMPLETION DATA Designate Type of Completi	ion (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		<u></u>	Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
OIL WELL	FOR ALLOWABLE (Test must be a able for this d	ofter recovery of total valume of load of epih or be for full 24 hours) Producing Mathad (Flow, pump, 20)	oil and must be equal to or exceed top all	
Date First New Oil Run To Tanks			Choke Size	
Length of Test	Tubing Flessure	Casing Pressure		
Actual Pred. During Test	Oil-Bill.	Water-Bbls.	Gas-MCF	
GAS WELL	Longth of Test	Bbls. Condenscie/MMCF	Gravity of Condensate	
Actual fred. Text-MCF/D Texting Hethod (publ., Lack pt.)	Tubing Pressure (nhut-in)	Coming Piessue (Shut-in)	Chole Sire	
CENTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION APPROVED JAN 1 4 1985		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is two and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
MURPHY OPERATING CORPORATION A. J. Murphy President (Title) January 4, 1985		TITLE This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviations taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of own well name or number, or transporter, or other such change of conditions.		

RECEIVED

JAN 10 1985

HOBBE OFFICE