

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Paul LR
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 3
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>7S</u> RANGE <u>31E</u> N.M.P.M.	10. Field and Pool, or Wildcat Tom Tom SA
11. Elevation (Show whether DF, RT, GR, etc.) 4392.5' GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Perforate, Treat additional San Andres</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-10-83. TOOH w/rods and tubing. WIH and perforated 3987-4003' and 4054-4102' w/21 .42" holes as follows: 3987, 91, 92½, 94, 96, 98, 4000, 03, 4054, 59, 62, 65, 68, 77, 79, 86, 88, 90, 92, 84 and 4102'. TIH w/packer and RBP. Set RBP at 4030' and tested to 3000#,OK. Acidized perfs 3987-4003' w/1000 gallons 20% DS-30 acid and 20 ball sealers. Swabbed back load. Attempt to frac 3987-4120'. Pull tools. Acidized all perfs w/2000 gallons 20% DS-30 (via 4-1/2" casing) and ran 60 ball sealers. Attempted to re-frac. Set packer 3950'. Acidized perforations 3987-4120' w/1000 gallons 20% DS-30 acid and 90 ball sealers. TOOH. Sand frac'd perforations 3987-4120' (via casing) w/60000 gallons gelled KCL water, scale inhibitor, 100000# (10000# 100 Mesh and 40000# 20/40 and 50000# 10/20) sand. TOOH w/tools. TIH w/mud anchor, sub, tubing anchor and tubing. Set pumping equipment and return well to production.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE 9-15-83

CONDITIONS OF APPROVAL, IF ANY:

SEP 19 1983

RECEIVED

SEP 1 1963

O.C.D.
HOLDS OFFICE