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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Revised 11-1-78

TYPE OF WELL

TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

SECTION A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM

East LINE OF SEC. 25 TWP. 7S RGE. 31E NMPM

Date Spudded 6-19-81 16. Date T.D. Reached 7-2-81 17. Date Compl. (Ready to Prod.) 7-23-81 18. Elevations (DF, RKB, RT, GR, etc.) 4392.5' GR 19. Elev. Casinghead

Total Depth 4300' 20. Plug Back T.D. 4271' 21. If Multiple Compl., How Many 22. Intervals Drilled By Rotary Tools 0-4300' 23. Cable Tools

Producing Interval(s), of this completion - Top, Bottom, Name

4060-4119-1/2' San Andres

25. Was Directional Survey Made

No

Type Electric and Other Logs Run

Gamma Ray Neutron

27. Was Well Cased

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1675'	12-1/2"	775	
4-1/2"	9.5#	4300'	7-7/8"	300	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	4024'	

Perforation Record (Interval, size and number)

4060-4119-1/2' w/16 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>4060-4119-1/2'</u>	<u>Treated w/2500 g. 20% acid w/ball sealers.</u>

PRODUCTION

First Production <u>7-17-81</u>		Production Method (<u>Flowing, gas lift, pumping - Size and type pump?</u>) <u>Pumping</u>				Well Status (<u>Prod. or Shut-in?</u>) <u>Producing</u>	
Date of Test <u>7-23-81</u>	Hours Tested <u>24</u>	Choke Size <u>2"</u>	Prod'n. For Test Period <u> </u>	Oil - Bbl. <u>42</u>	Gas - MCF <u>9</u>	Water - Bbl. <u>9</u>	Gas - Oil Ratio <u>214/1</u>
Casing Pressure <u>20#</u>	Calculated 24-Hour Rate <u> </u>	Oil - Bbl. <u>42</u>	Gas - MCF <u>9</u>	Water - Bbl. <u>9</u>	Oil Gravity - API (Corr.) <u>23</u>		
Disposition of Gas (<u>Sold, used for fuel, vented, etc.</u>) <u>Vented</u>						Test Witnessed By <u>Joe Braswell</u>	

List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Engineering Secretary

DATE 7-24-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 1732	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt 2106	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2118	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 2210	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 2625	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3262	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	147	147	Surface & Sand				
147	1344	1197	Sand & Redbeds				
1344	1506	162	Redbeds & Anhydrite				
1506	2290	784	Anhydrite				
2290	2907	617	Anhydrite, Shale & Salt				
2907	3409	502	Anhydrite & Shale				
3409	4228	819	Shale & Dolomite				
4228	4300	72	Shale				