BTATE OF NEW MEXICO ERGY AND MINERALS DEPARTMENT	OUL CONSERV	ATION DIVISION	Form C-304 Revised 10-1-78
		OX 2088	
IAHTA FE   FILE   U.S.U.S.	SANTA FE, NE	W MEXICO 87501	
LAND OFFICE	REQUEST FO	OR ALLOWABLE	
10485001120 045	-	AND SPORT OIL AND NATURAL GAS	
PRONATION OFFICE			
Address	eum Corporation		
	h St., Artesia, NM 88210		
Reason(s) for filing (Check proper b New Well	oxj Change in Transporter of:	Other (Please explain) CASINGHEAD	CAS MUST NOT NE
Recompletion	Oil Dry C		
Change in Ownership	Casinghead Gas Cond	ensate BOBTAINED.	XCEPTION TO R-4079
If change of ownership give name and address of previous owner	, 		
DESCRIPTION OF WELL AN	DLEASE Jom-J	om San and	lies
Lease Name	Well No. Pool Name, Including		
Paul "LR"	3 Und. Tomahawk	SA State, Fede	eral or F Fee
Unit Letter A;6	60Feet From The NorthL	ine and <u>660</u> Feet From	m The
Line of Section 25 1	r. mship 75 Range	31Е , NMPM, Ch	aves Cou
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL G		roved copy of this form is to be sent)
Navajo Crude Oil Purc		P.O. Box 159, Artesia,	
Name of Authorized Transporter of (	Casinghead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	vhen
give location of tanks.	<u>E 25 78 21E</u>	No	
f this production is commingled v COMPLETION DATA	with that from any other lease or pool,		
Designate Type of Complet	tion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. F
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6-19-81 Elevations (DF, RKB, RT, CR, etc.,	7-23-81	4300' Top Oil/Gas Pay	4271 ' Tubing Depth
4392.5' GR	San Andres	4060'	4024'
Perforations 4060-4119	9-1/2'		Depth Casing Shoe
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. <u>12-1/2</u> 7-7/8"	<u> </u>	4300'	775
	2-3/8"	4024 '	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a		il and must be equal to or exceed top :
DIL WELL Date First New Oil Run To Tanks		epth or be for full 24 hours)   Producing Method (Flow, pump, gas	
7-17-81	7-23-81	Pumping	
Length of Test 24 hrs	Tubing Pressure 20#	Casing Pressure 20#	Choke Size
Actual Prod. During Test	Oil-Bhle.	Water-Bbls.	Gas - MCF
51	42	9	9
GAS WELL			·
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Teating Method (pitot, back pr.)	Tubing Presewe (Shut-in)	Casing Pressure (Sbut-in)	Choke Size
ERTIFICATE OF COMPLIAN			
ENTIFICATE OF COMPEND.			TION DIVISION
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		APPROVED	, 19
bove is true and complete to th	he best of my knowledge and belief.	BY ALLE	DIONIDIAN A
•		TITLESUPERVISO	
/	25 m		compliance with MULE 1104.
(Signarwa)		If this is a request for allowable for a newly drilled or deep: well, this form must be accompanied by a tabulation of the devia	
Engineering Secretary		tests taken on the well in acc	ordance with MULE 111. Just be filled out completely for al
(Title)		able on new and recompleted w	velle.
7-24-81 (Date)		Fill out only Sections I, II. III, and VI for changes of ow: well name or number, or transporter, or other such change of condit	
. (4	,	Separate Forma C-104 mu completed wella.	at be filed for each pool in mult