

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR		OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501		5a. Indicate Type of Lease State ☐ Fee ☒	
1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				5. State Oil & Gas Lease No.	
2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐				7. Unit Agreement Name	
Name of Operator Yates Petroleum Corporation				8. Form or Lease Name Paul LR	
Address of Operator 207 South 4th St., Artesia, NM 88210				9. Well No. 4	
Location of Well 10. Field and Pool, or Wildcat Tom Tom SA				11. County Chaves	
12. Date Spudded 7-5-81				13. Date T.D. Reached 7-13-81	
14. Date Compl. (Ready to Prod.) 8-4-81				15. Elevations (DF, RKB, RT, GR, etc.) 4375.4' GR	
16. Total Depth 4362'				17. Plug Back T.D. 4284'	
18. Multiple Compl. Flow Map				19. Intervals Drilled By Rotary Tools 0-4362'	
20. Producing Interval(s) of this completion - Top, Bottom, Range 3935-4104' San Andres				21. Was Directional Survey Made No	
22. Type Electric and Other Logs Run Gamma Ray-Neutron				23. Was Well Cured No	
CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1674'	12-1/4"	500	
4-1/2"	9.5#	4362'	7-7/8"	275	
LINER RECORD					
SIZE	TOP	BOTTOM	SCREEN	SIZE	DEPTH SET
				2-3/8"	4003
24. Perforation Record (Interval, size and number) 4096-4104 w/7 .50" holes 3935-4058 1/2 w/23 .50" holes			25. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3935-4104' AMOUNT AND KIND MATERIAL USED Acidized w/4000 g. 20% DS-30 and ball sealers.		
PRODUCTION					
26. First Production 8-4-81		27. Production Method (Flowline, gas lift, pumping - Size and type pump) Pumping			28. Well Status (Prod. or Shut-in) Producing
29. Date of Test 8-9-81	30. Hour Tested 24	31. Casing Size 2"	32. Flowline Per Test Period 22	33. Oil - Bbl. 6.5	34. Gas - MCF 35
35. Testing Pressure 25#	36. Casing Pressure 25#	37. Casing Size 2"	38. Flowline Per Test Period 22	39. Oil - Bbl. 6.5	40. Gas - MCF 35
41. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - Used for lease fuel				42. Test Witnessed By Bill Hansen	
43. List of Attachments Deviation Survey					

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bill Hansen Engineering Secretary

DATE 8-11-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>Salado</u> 1684	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2074	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3195	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chino _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2100	2100	Surface, Redbeds, Salt & Anhydrite				
2100	2900	800	Dolomite, Anhydrite & Salt				
2900	4362	1462	Dolomite & Anhydrite				