	- ·						
GTATE OF NEW MEXICO		Form C-104 Revised 10-1-78					
SANTA FE, NEW MEXICO 87501							
LAND OFFICE	TOL REQUEST FOR ALLOWABLE						
AND OPENATION AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
PROBATION OFFICE							
Yates Petroleu							
207 South 4th Reason(s) for filing (Check proper bo	St., Artesia, NM 88210						
New Well	Change in Transporter of: Change in Transporter of: FLARED SPRER 10/4/8/		AS MUST NOT BE				
Ascompletion		Con UNLESS AN EX	CEPTION TO R.4070				
Change in Ownership	Casinghead Gas Cond	ensate					
If change of ownership give name and address of previous owner							
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including	Formation Kind of Lea					
Paul LR 4 Tom Tom SA		State, Federal or Fee Fee					
Location Unit Letter D :66	0 Feet From The North L	Ine and66() Feet From	The Most				
о г	mship 7S Range		laves County				
	TER OF OIL AND NATURAL G	AS					
Nome of Authorized Transporter of Ci Navajo Crude Oil Purc		Address (Give address to which appr Box 159, Artesia, NM 88	-				
Hame of Authorized Transporter of Ca		Address (Give address to which appr	oved copy of this form is to be sentj				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 25 7S 21E	Is gas actually connected? W NO	hen				
I this production is commingled wi COMPLETION DATA	th that from any other lease or pool,						
Designate Type of Completio	on - (X) i X i	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
7-5-81	8-4-81	4362'	4284'				
4375.4' GR	Name of Producing Formation San Andres	Top Otl/Gas Pay 3935'	Tubing Depth 4003'				
Perforations	935-4104'		Depth Casing Shoe				
- • •		D CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
12-1/4"	8-5/8"	1674'	500				
7-7/8"	<u>4-1/2"</u> 2-3/8"	4362'	27.5				
FEST DATA AND REQUEST F(DIL WELL Date First New Oll Bun To Tanks		ifter recovery of total volume of load oil epith or be for full 24 hours)					
8-4-81	8-9-81	Producing Method (Flow, pump, gas li	ji, etc.j				
Length of Test	Tubing Pressure	Pumping Casing Pressure	Choke Size				
24 hrs	25#	25#	2"				
Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	Gas-MCF				
57	22	35	6.5				
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate				
Teating Method (pitot, back pr.)	Tubing Presews (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
ERTIFICATE OF COMPLIANC	E	OIL CONSERVAT	I				
hereby certify that the rules and regulations of the Oil Conservation Sivision have been complied with and that the information given have is true and complete to the best of my knowledge and belief.		APPROVED AUG 14 1981					
						This form is to be filed in compliance with MULE 1104.	
				Ale anda de alle (Signotwe)		If this is a request for allowable for a newly drilled or despens well, this form must be accompanied by a tabulation of the deviation	
Engineering Secretary		tests taken on the well in accordance with MULE 111.					
(Tule)		All sections of this form must be filled out completely for allow able on new and recompleted wells.					
. (Date)		wall name or number, or transport	, III, and VI for changes of owne- or, or other such change of conditio.				
•		Leperate Forma C+104 must	te filed for each pool in multip!				